



EPCOR Energy Alberta GP Inc. ("EEA")

Price Schedule Applicable to Default Supply Customers outside the City of Edmonton

**Default Supply – Price Schedule
Oil and Gas Service
Flow-Through Product**

Applicable:

Available to oil and natural gas field metered or unmetered services, within the FortisAlberta Inc. (“Fortis”) service area, with a Billing Demand of less than 75 kW and which are not eligible for Regulated Rate Tariff Service and have not chosen an alternative price option or retail supplier of electricity and who are not eligible for any other Default Supply Rate Classes except the Oil and Gas Service Hedged Product. These services include pumping and related operations such as rectifiers, cathodic protection, radio transmitters, and water pumping services.

Price: Energy, Retail, and Distribution Losses Charges ¹:

Average (non-weighted) Pool Price	As set by Power Pool
Pool Trading Charges and Uplift	As set by Power Pool
Load Shape impact	Per initial settlement profile
Distribution Losses ²	5.4% of the above charges
Retail Charge (Administration Charge) ¹	\$0.0169 per kWh
System Access Service Charge³:	As per the Fortis Tariff
Distribution Access Service Charge³:	As per the Fortis Tariff
Fortis Riders³:	As per the Fortis Tariff
Local Access Fee³:	As per the Fortis Tariff

Regulations:

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

¹ Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

² For details on distribution losses refer to the Fortis Tariff located at <http://www.fortisalberta.com>

³ Shall be the amounts, either actual or estimated, that EEA is billed by Fortis, for the site, for the applicable billing period. For current rate information go to <http://www.fortisalberta.com>

**Default Supply – Price Schedule
Oil and Gas Service
Hedged Product**

Applicable:

Available to oil and natural gas field metered or unmetered services, within the FortisAlberta Inc. (“Fortis”) service area, with a Billing Demand of less than 75 kW and which are not eligible for Regulated Rate Tariff Service and have not chosen an alternative price option or retail supplier of electricity and who are not eligible for any other Default Supply Rate Classes except the Oil and Gas Service Flow-Through Product. These services include pumping and related operations such as rectifiers, cathodic protection, radio transmitters, and water pumping services.

Price: Energy, Retail, and Distribution Losses Charges ¹:

Hedged Product energy charge = Average Pool Price + Load Shape Impact + (Hedge Price + Forward Trading Fee – Average Pool Price) * Hedged Volume Ratio + Pool Trading Charges and Uplift

Average (non-weighted) Pool Price	As set by Power Pool
Load Shape impact	Per initial settlement profile
Hedge Price:	NGX Flat daily settlement price 25 business days prior to the delivery month
Forward Trading Fee:	\$0.0024 per kWh
Hedged Volume Ratio	hedged volume /actual load of Hedged Product customers
Pool Trading Charges and Uplift	As set by Power Pool
Distribution Losses ²	5.4% of the above charges
Retail Charge (Administration Charge) ¹	\$0.0169 per kWh
System Access Service Charge³:	As per the Fortis Tariff
Distribution Access Service Charge³:	As per the Fortis Tariff
Fortis Riders³:	As per the Fortis Tariff

¹ Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

² For details on distribution losses refer to the Fortis Tariff located at <http://www.fortisalberta.com>

³ Shall be the amounts, either actual or estimated, that EEA is billed by Fortis, for the site, for the applicable billing period. For current rate information go to <http://www.fortisalberta.com>

Local Access Fee³:

As per the Fortis Tariff

Regulations:

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

**Default Supply – Price Schedule
Small Commercial Service
Flow-Through Product**

Applicable:

Available to Customers within the FortisAlberta Inc. (“Fortis”) service area, who are not eligible for Regulated Rate Tariff Service, which do not have time-of-use metering, with a Billing Demand of less than 75 kW and who have not chosen an alternative price option or retail supplier of electricity and who are not eligible for any other Default Supply Rate Classes except the Small Commercial Service Hedged Product as listed on page 6-7 of this schedule.

Billing Demand¹: As per the Fortis Tariff

Price: Energy, Retail, and Distribution Losses Charges²:

Average (non-weighted) Pool Price	As set by Power Pool
Pool Trading Charges and Uplift	As set by Power Pool
Load Shape impact	Per initial settlement profile
Distribution Losses	5% of the above charges
Retail Charge (Administration Charge) ²	\$0.0169 per kWh
System Access Service Charge ³ :	As per the Fortis Tariff
Distribution Access Service Charge ³	As per the Fortis Tariff
Fortis Riders ³ :	As per the Fortis Tariff
Local Access Fee ³ :	As per the Fortis Tariff

Regulations:

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

¹ Shall be the amount Fortis provides to EEA, for the site, for the applicable billing period, and is described by the term “kW of Capacity” in the Fortis Tariff located at <http://www.fortisalberta.com>

² Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

³ Shall be the amounts, either actual or estimated, that EEA is billed by Fortis, for the site, for the applicable billing period. For current rate information go to <http://www.fortisalberta.com>

**Default Supply – Price Schedule
Small Commercial Service
Hedged Product**

Applicable:

Available to Customers within the FortisAlberta Inc. (“Fortis”) service area, who are not eligible for Regulated Rate Tariff Service, which do not have time-of-use metering, with a Billing Demand of less than 75 kW and who have not chosen an alternative price option or retail supplier of electricity and who are not eligible for any other Default Supply Rate Classes except the Small Commercial Service Flow-through Product as listed on page 5 of this schedule.

Billing Demand¹: As per the Fortis Tariff

Price: Energy, Retail, and Distribution Losses Charges ²:

Hedged Product energy charge = Average Pool Price + Load Shape Impact + (Hedge Price + Forward Trading Fee – Average Pool Price) * Hedged Volume Ratio + Pool Trading Charges and Uplift

Average (non-weighted) Pool Price	As set by Power Pool
Load Shape impact	Per initial settlement profile
Hedge Price:	NGX Flat daily settlement price 25 business days prior to the delivery month
Forward Trading Fee:	\$0.0024 per kWh
Hedged Volume Ratio	hedged volume /actual load of Hedged Product customers
Pool Trading Charges and Uplift	As set by Power Pool
Distribution Losses	5% of the above charges
Retail Charge (Administration Charge) ²	\$0.0169 per kWh
System Access Service Charge ³ :	As per the Fortis Tariff

¹ Shall be the amount Fortis provides to EEA, for the site, for the applicable billing period, and is described by the term “kW of Capacity” in the Fortis Tariff located at <http://www.fortisalberta.com>

² Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

³ Shall be the amounts, either actual or estimated, that EEA is billed by Fortis, for the site, for the applicable billing period. For current rate information go to <http://www.fortisalberta.com>

Distribution Access Service Charge³

As per the Fortis Tariff

Fortis Riders³:

As per the Fortis Tariff

Local Access Fee³:

As per the Fortis Tariff

Regulations:

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

**Default Supply – Price Schedule
Small Commercial Service
Flow-Through Product**

Applicable:

Available to Customers within the FortisAlberta Inc. (“Fortis”) service area, who are not eligible for Regulated Rate Tariff Service, which do not have time-of-use metering, with a Billing Demand of at least 75 kW and less than 2,000 kW and who have not chosen an alternative price option or retail supplier of electricity and who are not eligible for any other Default Supply Rate Classes except the Small Commercial Service Hedged Product as listed on page 9-10 of this schedule.

Billing Demand¹: As per the Fortis Tariff

Price: Energy, Retail, and Distribution Losses Charges²:

Average (non-weighted) Pool Price	As set by Power Pool
Pool Trading Charges and Uplift	As set by Power Pool
Load Shape impact	Per initial settlement profile
Distribution Losses ³	6.4% of the above charges
Retail Charge (Administration Charge) ² :	\$0.0169 per kWh
System Access Service Charge ⁴ :	As per the Fortis Tariff
Distribution Access Service Charge ⁴ :	As per the Fortis Tariff
Fortis Riders ⁴ :	As per the Fortis Tariff
Local Access Fee ⁴ :	As per the Fortis Tariff

Regulations:

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

¹ Shall be the amount Fortis provides to EEA , for the site, for the applicable billing period, and is described by the term “kW of Capacity” in the Fortis Tariff located at <http://www.fortisalberta.com>

² Rates subject to change monthly. For current rate information go to <http://www.epcor.ca>

³ For details on distribution losses refer to the Fortis Tariff located at <http://www.fortisalberta.com>

⁴ Shall be the amounts, either actual or estimated, that EEA is billed by Fortis, for the site, for the applicable billing period.

**Default Supply – Price Schedule
Small Commercial Service
Hedged Product**

Applicable:

Available to Customers within the FortisAlberta Inc. (“Fortis”) service area, who are not eligible for Regulated Rate Tariff Service, which do not have time-of-use metering, with a Billing Demand of at least 75 kW and less than 2,000 kW and who have not chosen an alternative price option or retail supplier of electricity and who are not eligible for any other Default Supply Rate Classes except the Small Commercial Service Flow-Through Product as listed on page 8 of this schedule.

Billing Demand¹: As per the Fortis Tariff

Price: Energy, Retail, and Distribution Losses Charges²:

Hedged Product energy charge = Average Pool Price + Load Shape Impact + (Hedge Price + Forward Trading Fee – Average Pool Price) * Hedged Volume Ratio + Pool Trading Charges and Uplift

Average (non-weighted) Pool Price	As set by Power Pool
Load Shape impact	Per initial settlement profile
Hedge Price:	NGX Flat daily settlement price 25 business days prior to the delivery month
Forward Trading Fee:	\$0.0024 per kWh
Hedged Volume Ratio	hedged volume /actual load of Hedged Product customers
Pool Trading Charges and Uplift	As set by Power Pool
Distribution Losses ³	6.4% of the above charges
Retail Charge (Administration Charge) ² :	\$0.0169 per kWh

¹ Shall be the amount Fortis provides to EEA, for the site, for the applicable billing period, and is described by the term “kW of Capacity” in the Fortis Tariff located at <http://www.fortisalberta.com>

² Rates subject to change monthly. For current rate information go to <http://www.epcor.ca>

³ For details on distribution losses refer to the Fortis Tariff located at <http://www.fortisalberta.com>

System Access Service Charge⁴:

As per the Fortis Tariff

Distribution Access Service Charge⁴:

As per the Fortis Tariff

Fortis Riders⁴:

As per the Fortis Tariff

Local Access Fee⁴:

As per the Fortis Tariff

Regulations:

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

⁴ Shall be the amounts, either actual or estimated, that EEA is billed by Fortis, for the site, for the applicable billing period.

**Default Supply – Price Schedule
Commercial Service
Flow-Through Product**

Applicable:

Available to Customers within the FortisAlberta Inc. (“Fortis”) service area, who are not eligible for Regulated Rate Tariff Service, which do not have time-of-use metering, with a Billing Demand of 150 kW or greater and who have not chosen an alternative price option or retail supplier of electricity and who are not eligible for any other Default Supply Rate Classes except the Commercial Service Hedged Product.

Billing Demand¹: As per the Fortis Tariff

Price: Energy, Retail, and Distribution Losses Charges ²:

Average (non-weighted) Pool Price	As set by Power Pool
Load Shape impact	Per initial settlement profile
Pool Trading Charges and Uplift	As set by Power Pool
Distribution Losses ³	6.4% of the above charges
Retail Charge (Administration Charge) ²	\$0.0169 per kWh
System Access Service Charge ⁴	As per the Fortis Tariff
Distribution Access Service Charge ⁴ :	As per the Fortis Tariff
Fortis Riders ⁴ :	As per the Fortis Tariff
Local Access Fee ⁴ :	As per the Fortis Tariff

Regulations:

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

¹ Shall be the amount Fortis provides to EEA, for the site, for the applicable billing period, and is described by the term “kW of Capacity” in the Fortis Tariff located at <http://www.fortisalberta.com>

² Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

³ For details on distribution losses refer to the Fortis Tariff located at <http://www.fortisalberta.com>

⁴ Shall be the amounts, either actual or estimated, that EEA is billed by Fortis, for the site, for the applicable billing period.

**Default Supply – Price Schedule
Commercial Service
Hedged Product**

Applicable:

Available to Customers within the FortisAlberta Inc. (“Fortis”) service area, who are not eligible for Regulated Rate Tariff Service, which do not have time-of-use metering, with a Billing Demand of 150 kW or greater and who have not chosen an alternative price option or retail supplier of electricity and who are not eligible for any other Default Supply Rate Classes except the Commercial Service Flow-through Product.

Billing Demand¹: As per the Fortis Tariff

Price: Energy, Retail, and Distribution Losses Charges ²:

Hedged Product energy charge = Average Pool Price + Load Shape Impact + (Hedge Price + Forward Trading Fee – Average Pool Price) * Hedged Volume Ratio + Pool Trading Charges and Uplift

Average (non-weighted) Pool Price	As set by Power Pool
Load Shape impact	Per initial settlement profile
Hedge Price:	NGX Flat daily settlement price 25 business days prior to the delivery month
Forward Trading Fee:	\$0.0024 per kWh
Hedged Volume Ratio	hedged volume /actual load of Hedged Product customers
Pool Trading Charges and Uplift	As set by Power Pool
Distribution Losses ³	6.4% of the above charges
Retail Charge (Administration Charge) ²	\$0.0169 per kWh
System Access Service Charge ⁴	As per the Fortis Tariff
Distribution Access Service Charge ⁴ :	As per the Fortis Tariff

¹ Shall be the amount Fortis provides to EEA, for the site, for the applicable billing period, and is described by the term “kW of Capacity” in the Fortis Tariff located at <http://www.fortisalberta.com>

² Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

³ For details on distribution losses refer to the Fortis Tariff located at <http://www.fortisalberta.com>

⁴ Shall be the amounts, either actual or estimated, that EEA is billed by Fortis, for the site, for the applicable billing period.

Fortis Riders⁴:

As per the Fortis Tariff

Local Access Fee⁴:

As per the Fortis Tariff

Regulations:

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

**Default Supply – Price Schedule
Medium Industrial / Commercial Service
Flow-Through Product**

Applicable:

Available to Customers within the FortisAlberta Inc. (“Fortis”) service area, who are not eligible for Regulated Rate Tariff Service, that have interval metering, with a Billing Demand of at least 150 kW and less than 5000 kW and who have not chosen an alternative price option or retail supplier of electricity.

Billing Demand¹: As per the Fortis Tariff

Price: **Energy, Retail, and Distribution Losses Charges** ²:

An hourly charge applied to the customer’s load profile as follows:

$$\text{Hourly Charge} = (\text{Hourly Pool Price} + \text{PTC}) * \text{DLF} + \text{RC}$$

Where:

Pool Trading Charges and Uplift (“PTC”):	As set by Power Pool
Distribution Losses Factor (“DLF”) ³	1.064
Retail/Administration Charge (“RC”) ²	\$0.0169 per kWh
System Access Service Charge ⁴ :	As per the Fortis Tariff
Distribution Access Service Charge ⁴ :	As per the Fortis Tariff
Fortis Riders ⁴ :	As per the Fortis Tariff
Local Access Fee ⁴ :	As per the Fortis Tariff

Regulations:

The Default Supply Terms and Conditions of Service apply.

In any case where a customer could qualify for more than one Default Supply Rate Class, EEA will determine, at its discretion, which class applies.

This rate is subject to change without notice.

¹ Shall be the amount Fortis provides to EEA, for the site, for the applicable billing period, and is described by the term “kW of Capacity” in the Fortis Tariff located at <http://www.fortisalberta.com>

² Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

³ For details on distribution losses refer to the Fortis Tariff located at <http://www.fortisalberta.com>

⁴ Shall be the amounts, either actual or estimated, that EEA is billed by Fortis, for the site, for the applicable billing period.

**Default Supply – Price Schedule
Large Industrial / Commercial Service
Flow-Through Product**

Applicable:

Available to Customers within the FortisAlberta Inc. (“Fortis”) service area, who are not eligible for Regulated Rate Tariff Service, that have interval metering, with a billing demand of over 5000 kW and who have not chosen an alternative price option or retail supplier of electricity.

Billing Demand¹: As per the Fortis Tariff

Price: **Energy, Retail, and Distribution Losses Charges** ²:

An hourly charge applied to the customer’s load profile as follows:

$$\text{Hourly Charge} = (\text{Hourly Pool Price} + \text{PTC}) * \text{DLF} + \text{RC}$$

Where:

Pool Trading Charges and Uplift (“PTC”):	As set by Power Pool
Distribution Losses Factor (“DLF”) ³ :	
For Secondary metered customers:	1.033
For Primary metered customers:	1.033
Customers directly connected to the Transmission system:	1.00
Retail/Administration Charge (“RC”) ² :	\$0.0096 per kWh
System Access Service Charge ⁴ :	As per the Fortis Tariff
Distribution Access Service Charge ⁴ :	As per the Fortis Tariff
Fortis Riders ⁴ :	As per the Fortis Tariff
Local Access Fee ⁴ :	As per the Fortis Tariff

¹ Shall be the amount Fortis provides to EEA, for the site, for the applicable billing period, and is described by the term “kW of Capacity” in the Fortis Tariff located at <http://www.fortisalberta.com>

² Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

³ For details on distribution losses refer to the Fortis Tariff located at <http://www.fortisalberta.com>

⁴ Shall be the amounts, either actual or estimated, that EEA is billed by Fortis, for the site, for the applicable billing period.

Regulations:

The Default Supply Terms and Conditions of Service apply.
In any case where a customer could qualify for more than one Default Supply Rate Class, EEA will determine, at its discretion, which class applies.
This rate is subject to change without notice.

Default Supply – Price Schedule
Miscellaneous Fees

1. Expedited Connection Charge

An Expedited Connection Charge is applied as follows:

- a) Three business days' notice is required prior to the service being transferred to the responsibility of the new Customer. Expedited service is available at an additional charge of \$10.00.
- b) Where a service exists but has been physically turned off at the time of application, three business days' notice is required. Expedited service is available at an additional fee of \$24.00.

2. Reconnection of Service

The fee for reconnection of service after cut-off for non-payment of account shall be \$41.00.

3. Dishonoured Payment Charge

Where a customer's payment is not honoured by the customer's bank or financial institution, a charge of \$25.00 will apply for each such payment received by EEA.

4. Collection Fee

Where EEA delivers a "Turn-Off Notice" to a customer due to non-payment of amounts owing, a collection fee of \$15.00 will be applied to the customer's account.

5. Cost Recovery Charges

For miscellaneous service request including providing historical data and other record searches, the charge will be based on the estimated cost of providing the service.

6. Customer Notification Fee

Where a customer fails to notify EEA that they have taken possession of a site and EEA is required to undertake an investigation to identify the customer, a fee of \$20.00 will be applied to the customer's account.

7. **E-Bill Credit**

This E-Bill Credit will be applied to Customers who have elected to be billed electronically. The credit will be applied to the Customer's account only where the Customer will be charged an Administration Charge for the billing period. The amount of the credit will be prorated based on the number of days in the billing period for which the Customer is on electronic billing and will not exceed \$0.53 per bill. The E-Bill Credit will come into effect on September 1, 2017.