



**EPCOR Energy Alberta GP Inc.  
("EEA GPI")**

**Price Schedule  
Applicable to  
Default Supply Customers  
outside the City of Edmonton**

**Default Supply – Price Schedule  
Oil and Gas Service  
Flow-Through Product**

**Applicable:**

Available to oil and natural gas field metered or unmetered services, within the FortisAlberta Inc. (“Fortis”) service area and the Municipality of Crowsnest Pass, with a Billing Demand of less than 75 kW and are not eligible for Regulated Rate Tariff Service and have not chosen an alternative price option or retail supplier of electricity and who are not eligible for any other Default Supply Rate Classes except the Oil and Gas Service Hedged Product. These services include pumping and related operations such as rectifiers, cathodic protection, radio transmitters, and water pumping services.

**Price: Energy, Retail, and Distribution Losses Charges <sup>1</sup>:**

|  |                                |
|--|--------------------------------|
| Average (non-weighted) Pool Price                      | As set by Power Pool           |
| Pool Trading Charges and Uplift                        | As set by Power Pool           |
| Load Shape impact                                      | Per initial settlement profile |
| Distribution Losses <sup>2</sup>                       | 5.4% of the above charges      |
| Retail Charge (Administration Charge) <sup>1</sup>     | \$0.0169 per kWh               |
| <b>System Access Service Charge<sup>3</sup>:</b>       | As per the Fortis Tariff       |
| <b>Distribution Access Service Charge<sup>3</sup>:</b> | As per the Fortis Tariff       |
| <b>Fortis Riders<sup>3</sup>:</b>                      | As per the Fortis Tariff       |
| <b>Local Access Fee<sup>3</sup>:</b>                   | As per the Fortis Tariff       |

**Regulations:**

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

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<sup>1</sup> Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

<sup>2</sup> For details on distribution losses refer to the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>3</sup> Shall be the amounts, either actual or estimated, that EEA GPI is billed by Fortis, for the site, for the applicable billing period. For current rate information go to <http://www.fortisalberta.com>

**Default Supply – Price Schedule  
Oil and Gas Service  
Hedged Product**

**Applicable:**

Available to oil and natural gas field metered or unmetered services, within the FortisAlberta Inc. (“Fortis”) service area and the Municipality of Crowsnest Pass, with a Billing Demand of less than 75 kW and are not eligible for Regulated Rate Tariff Service and have not chosen an alternative price option or retail supplier of electricity and who are not eligible for any other Default Supply Rate Classes except the Oil and Gas Service Flow-Through Product. These services include pumping and related operations such as rectifiers, cathodic protection, radio transmitters, and water pumping services.

**Price: Energy, Retail, and Distribution Losses Charges <sup>1</sup>:**

Hedged Product energy charge = Average Pool Price + Load Shape Impact + (Hedge Price + Forward Trading Fee – Average Pool Price) \* Hedged Volume Ratio + Pool Trading Charges and Uplift

|  |  |
|--|--|
| Average (non-weighted) Pool Price                      | As set by Power Pool   |
| Load Shape impact                                      | Per initial settlement profile   |
| Hedge Price:   | NGX Flat daily settlement price 25 business days prior to the delivery month |
| Forward Trading Fee:                                   | \$0.0024 per kWh   |
| Hedged Volume Ratio                                    | hedged volume /actual load of Hedged Product customers                       |
| Pool Trading Charges and Uplift                        | As set by Power Pool   |
| Distribution Losses <sup>2</sup>                       | 5.4% of the above charges  |
| Retail Charge (Administration Charge) <sup>1</sup>     | \$0.0169 per kWh   |
| <b>System Access Service Charge<sup>3</sup>:</b>       | As per the Fortis Tariff   |
| <b>Distribution Access Service Charge<sup>3</sup>:</b> | As per the Fortis Tariff   |
| <b>Fortis Riders<sup>3</sup>:</b>                      | As per the Fortis Tariff   |

<sup>1</sup> Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

<sup>2</sup> For details on distribution losses refer to the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>3</sup> Shall be the amounts, either actual or estimated, that EEA GPI is billed by Fortis, for the site, for the applicable billing period. For current rate information go to <http://www.fortisalberta.com>

**Local Access Fee<sup>3</sup>:**

As per the Fortis Tariff

**Regulations:**

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

**Default Supply – Price Schedule  
Small Commercial Service  
Flow-Through Product**

**Applicable:**

Available to Customers within the FortisAlberta Inc. (“Fortis”) service area and the Municipality of Crowsnest Pass, who are not eligible for Regulated Rate Tariff Service, which do not have time-of-use metering, with a Billing Demand of less than 75 kW and who have not chosen an alternative price option or retail supplier of electricity and who are not eligible for any other Default Supply Rate Classes except the Small Commercial Service Hedged Product as listed on page 6-7 of this schedule.

**Billing Demand**<sup>1</sup>: As per the Fortis Tariff

**Price: Energy, Retail, and Distribution Losses Charges**<sup>2</sup>:

|  |                                |
|--|--------------------------------|
| Average (non-weighted) Pool Price                      | As set by Power Pool           |
| Pool Trading Charges and Uplift                        | As set by Power Pool           |
| Load Shape impact                                      | Per initial settlement profile |
| Distribution Losses                                    | 5% of the above charges        |
| Retail Charge (Administration Charge) <sup>2</sup>     | \$0.0169 per kWh               |
| <b>System Access Service Charge</b> <sup>3</sup> :     | As per the Fortis Tariff       |
| <b>Distribution Access Service Charge</b> <sup>3</sup> | As per the Fortis Tariff       |
| <b>Fortis Riders</b> <sup>3</sup> :                    | As per the Fortis Tariff       |
| <b>Local Access Fee</b> <sup>3</sup> :                 | As per the Fortis Tariff       |

**Regulations:**

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

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<sup>1</sup> Shall be the amount Fortis provides to EEA GPI, for the site, for the applicable billing period, and is described by the term “kW.of Capacity” in the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>2</sup> Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

<sup>3</sup> Shall be the amounts, either actual or estimated, that EEA GPI is billed by Fortis, for the site, for the applicable billing period. For current rate information go to <http://www.fortisalberta.com>

**Default Supply – Price Schedule  
Small Commercial Service  
Hedged Product**

**Applicable:**

Available to Customers within the FortisAlberta Inc. (“Fortis”) service area and the Municipality of Crowsnest Pass, who are not eligible for Regulated Rate Tariff Service, which do not have time-of-use metering, with a Billing Demand of less than 75 kW and who have not chosen an alternative price option or retail supplier of electricity and who are not eligible for any other Default Supply Rate Classes except the Small Commercial Service Flow-through Product as listed on page 5 of this schedule.

**Billing Demand**<sup>1</sup>: As per the Fortis Tariff

**Price: Energy, Retail, and Distribution Losses Charges**<sup>2</sup>:

Hedged Product energy charge = Average Pool Price + Load Shape Impact + (Hedge Price + Forward Trading Fee – Average Pool Price) \* Hedged Volume Ratio + Pool Trading Charges and Uplift

|  |  |
|--|--|
| Average (non-weighted) Pool Price                  | As set by Power Pool   |
| Load Shape impact                                  | Per initial settlement profile   |
| Hedge Price:                                       | NGX Flat daily settlement price 25 business days prior to the delivery month |
| Forward Trading Fee:                               | \$0.0024 per kWh   |
| Hedged Volume Ratio                                | hedged volume /actual load of Hedged Product customers                       |
| Pool Trading Charges and Uplift                    | As set by Power Pool   |
| Distribution Losses                                | 5% of the above charges  |
| Retail Charge (Administration Charge) <sup>2</sup> | \$0.0169 per kWh   |
| <b>System Access Service Charge</b> <sup>3</sup> : | As per the Fortis Tariff   |

<sup>1</sup> Shall be the amount Fortis provides to EEA GPI, for the site, for the applicable billing period, and is described by the term “kW.of Capacity” in the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>2</sup> Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

<sup>3</sup> Shall be the amounts, either actual or estimated, that EEA GPI is billed by Fortis, for the site, for the applicable billing period. For current rate information go to <http://www.fortisalberta.com>

**Distribution Access Service Charge<sup>3</sup>**

As per the Fortis Tariff

**Fortis Riders<sup>3</sup>:**

As per the Fortis Tariff

**Local Access Fee<sup>3</sup>:**

As per the Fortis Tariff

**Regulations:**

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

**Default Supply – Price Schedule  
Small Commercial Service  
Flow-Through Product**

**Applicable:**

Available to Customers within the FortisAlberta Inc. (“Fortis”) service area and the Municipality of Crowsnest Pass, who are not eligible for Regulated Rate Tariff Service, which do not have time-of-use metering, with a Billing Demand of at least 75kW and less than 2,000kW and who have not chosen an alternative price option or retail supplier of electricity and who are not eligible for any other Default Supply Rate Classes except the Small Commercial Service Hedged Product as listed on page 9-10 of this schedule.

**Billing Demand**<sup>1</sup>: As per the Fortis Tariff

**Price: Energy, Retail, and Distribution Losses Charges**<sup>2</sup>:

|  |                                |
|--|--------------------------------|
| Average (non-weighted) Pool Price                        | As set by Power Pool           |
| Pool Trading Charges and Uplift                          | As set by Power Pool           |
| Load Shape impact  | Per initial settlement profile |
| Distribution Losses <sup>3</sup>                         | 6.4% of the above charges      |
| Retail Charge (Administration Charge) <sup>2</sup> :     | \$0.0169 per kWh               |
| <b>System Access Service Charge</b> <sup>4</sup> :       | As per the Fortis Tariff       |
| <b>Distribution Access Service Charge</b> <sup>4</sup> : | As per the Fortis Tariff       |
| <b>Fortis Riders</b> <sup>4</sup> :                      | As per the Fortis Tariff       |
| <b>Local Access Fee</b> <sup>4</sup> :                   | As per the Fortis Tariff       |

**Regulations:**

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

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<sup>1</sup> Shall be the amount Fortis provides to EEA GPI, for the site, for the applicable billing period, and is described by the term “kW.of Capacity” in the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>2</sup> Rates subject to change monthly. For current rate information go to <http://www.epcor.ca>

<sup>3</sup> For details on distribution losses refer to the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>4</sup> Shall be the amounts, either actual or estimated, that EEA GPI is billed by Fortis, for the site, for the applicable billing period.



**Default Supply – Price Schedule  
Small Commercial Service  
Hedged Product**

**Applicable:**

Available to Customers within the FortisAlberta Inc. (“Fortis”) service area and the Municipality of Crowsnest Pass, who are not eligible for Regulated Rate Tariff Service, which do not have time-of-use metering, with a Billing Demand of at least 75kW and less than 2,000kW and who have not chosen an alternative price option or retail supplier of electricity and who are not eligible for any other Default Supply Rate Classes except the Small Commercial Service Flow-Through Product as listed on page 8 of this schedule.

**Billing Demand**<sup>1</sup>: As per the Fortis Tariff

**Price: Energy, Retail, and Distribution Losses Charges**<sup>2</sup>:

Hedged Product energy charge = Average Pool Price + Load Shape Impact + (Hedge Price + Forward Trading Fee – Average Pool Price) \* Hedged Volume Ratio + Pool Trading Charges and Uplift

|  |  |
|--|--|
| Average (non-weighted) Pool Price                    | As set by Power Pool   |
| Load Shape impact                                    | Per initial settlement profile   |
| Hedge Price:   | NGX Flat daily settlement price 25 business days prior to the delivery month |
| Forward Trading Fee:                                 | \$0.0024 per kWh   |
| Hedged Volume Ratio                                  | hedged volume /actual load of Hedged Product customers                       |
| Pool Trading Charges and Uplift                      | As set by Power Pool   |
| Distribution Losses <sup>3</sup>                     | 6.4% of the above charges  |
| Retail Charge (Administration Charge) <sup>2</sup> : | \$0.0169 per kWh   |

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<sup>1</sup> Shall be the amount Fortis provides to EEA GPI, for the site, for the applicable billing period, and is described by the term “kW.of Capacity” in the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>2</sup> Rates subject to change monthly. For current rate information go to <http://www.epcor.ca>

<sup>3</sup> For details on distribution losses refer to the Fortis Tariff located at <http://www.fortisalberta.com>

**System Access Service Charge<sup>4</sup>:**

As per the Fortis Tariff

**Distribution Access Service Charge<sup>4</sup>:**

As per the Fortis Tariff

**Fortis Riders<sup>4</sup>:**

As per the Fortis Tariff

**Local Access Fee<sup>4</sup>:**

As per the Fortis Tariff

**Regulations:**

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

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<sup>4</sup> Shall be the amounts, either actual or estimated, that EEA GPI is billed by Fortis, for the site, for the applicable billing period.

**Default Supply – Price Schedule  
Commercial Service  
Flow-Through Product**

**Applicable:**

Available to Customers within the FortisAlberta Inc. (“Fortis”) service area and the Municipality of Crowsnest Pass, who are not eligible for Regulated Rate Tariff Service, which do not have time-of-use metering, with a Billing Demand of 150 kW or greater and who have not chosen an alternative price option or retail supplier of electricity and who are not eligible for any other Default Supply Rate Classes except the Commercial Service Hedged Product.

**Billing Demand**<sup>1</sup>: As per the Fortis Tariff

**Price: Energy, Retail, and Distribution Losses Charges**<sup>2</sup>:

|  |                                |
|--|--------------------------------|
| Average (non-weighted) Pool Price                        | As set by Power Pool           |
| Load Shape impact  | Per initial settlement profile |
| Pool Trading Charges and Uplift                          | As set by Power Pool           |
| Distribution Losses <sup>3</sup>                         | 6.4% of the above charges      |
| Retail Charge (Administration Charge) <sup>2</sup>       | \$0.0146 per kWh               |
| <b>System Access Service Charge</b> <sup>4</sup>         | As per the Fortis Tariff       |
| <b>Distribution Access Service Charge</b> <sup>4</sup> : | As per the Fortis Tariff       |
| <b>Fortis Riders</b> <sup>4</sup> :                      | As per the Fortis Tariff       |
| <b>Local Access Fee</b> <sup>4</sup> :                   | As per the Fortis Tariff       |

**Regulations:**

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

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<sup>1</sup> Shall be the amount Fortis provides to EEA GPI, for the site, for the applicable billing period, and is described by the term “kW.of Capacity” in the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>2</sup> Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

<sup>3</sup> For details on distribution losses refer to the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>4</sup> Shall be the amounts, either actual or estimated, that EEA GPI is billed by Fortis, for the site, for the applicable billing period.

**Default Supply – Price Schedule  
Commercial Service  
Hedged Product**

**Applicable:**

Available to Customers within the FortisAlberta Inc. (“Fortis”) service area and the Municipality of Crowsnest Pass, who are not eligible for Regulated Rate Tariff Service, which do not have time-of-use metering, with a Billing Demand of 150 kW or greater and who have not chosen an alternative price option or retail supplier of electricity and who are not eligible for any other Default Supply Rate Classes except the Commercial Service Flow-through Product.

**Billing Demand**<sup>1</sup>: As per the Fortis Tariff

**Price: Energy, Retail, and Distribution Losses Charges**<sup>2</sup>:

Hedged Product energy charge = Average Pool Price + Load Shape Impact + (Hedge Price + Forward Trading Fee – Average Pool Price) \* Hedged Volume Ratio + Pool Trading Charges and Uplift

|  |  |
|--|--|
| Average (non-weighted) Pool Price                  | As set by Power Pool   |
| Load Shape impact                                  | Per initial settlement profile   |
| Hedge Price:                                       | NGX Flat daily settlement price 25 business days prior to the delivery month |
| Forward Trading Fee:                               | \$0.0024 per kWh   |
| Hedged Volume Ratio                                | hedged volume /actual load of Hedged Product customers                       |
| Pool Trading Charges and Uplift                    | As set by Power Pool   |
| Distribution Losses <sup>3</sup>                   | 6.4% of the above charges  |
| Retail Charge (Administration Charge) <sup>2</sup> | \$0.0146 per kWh   |
| <b>System Access Service Charge</b> <sup>4</sup>   | As per the Fortis Tariff   |

<sup>1</sup> Shall be the amount Fortis provides to EEA GPI, for the site, for the applicable billing period, and is described by the term “kW.of Capacity” in the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>2</sup> Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

<sup>3</sup> For details on distribution losses refer to the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>4</sup> Shall be the amounts, either actual or estimated, that EEA GPI is billed by Fortis, for the site, for the applicable billing period.

**Distribution Access Service Charge<sup>4</sup>:**

As per the Fortis Tariff

**Fortis Riders<sup>4</sup>:**

As per the Fortis Tariff

**Local Access Fee<sup>4</sup>:**

As per the Fortis Tariff

**Regulations:**

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

**Default Supply – Price Schedule  
Medium Industrial / Commercial Service  
Flow-Through Product**

**Applicable:**

Available to Customers within the FortisAlberta Inc. (“Fortis”) service area and the Municipality of Crowsnest Pass, who are not eligible for Regulated Rate Tariff Service, that have interval metering, with a Billing Demand of at least 150 kW and less than 5000 kW and who have not chosen an alternative price option or retail supplier of electricity.

**Billing Demand**<sup>1</sup>: As per the Fortis Tariff

**Price:** **Energy, Retail, and Distribution Losses Charges** <sup>2</sup>:

An hourly charge applied to the customer’s load profile as follows:

$$\text{Hourly Charge} = (\text{Hourly Pool Price} + \text{PTC}) * \text{DLF} + \text{RC}$$

Where:

|  |                          |
|--|--------------------------|
| Pool Trading Charges and Uplift (“PTC”):                 | As set by Power Pool     |
| Distribution Losses Factor (“DLF”) <sup>3</sup>          | 1.064                    |
| Retail/Administration Charge (“RC”) <sup>2</sup>         | \$0.0146 per kWh         |
| <b>System Access Service Charge</b> <sup>4</sup> :       | As per the Fortis Tariff |
| <b>Distribution Access Service Charge</b> <sup>4</sup> : | As per the Fortis Tariff |
| <b>Fortis Riders</b> <sup>4</sup> :                      | As per the Fortis Tariff |
| <b>Local Access Fee</b> <sup>4</sup> :                   | As per the Fortis Tariff |

**Regulations:**

The Default Supply Terms and Conditions of Service apply.

In any case where a customer could qualify for more than one Default Supply Rate Class, EEA GPI will determine, at its discretion, which class applies.

This rate is subject to change without notice.

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<sup>1</sup> Shall be the amount Fortis provides to EEA GPI, for the site, for the applicable billing period, and is described by the term “kW.of Capacity” in the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>2</sup> Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

<sup>3</sup> For details on distribution losses refer to the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>4</sup> Shall be the amounts, either actual or estimated, that EEA GPI is billed by Fortis, for the site, for the applicable billing period.

**Default Supply – Price Schedule  
Large Industrial / Commercial Service  
Flow-Through Product**

**Applicable:**

Available to Customers within the FortisAlberta Inc. (“Fortis”) service area and the Municipality of Crowsnest Pass, who are not eligible for Regulated Rate Tariff Service, that have interval metering, with a billing demand of over 5000 kW and who have not chosen an alternative price option or retail supplier of electricity.

**Billing Demand**<sup>1</sup>: As per the Fortis Tariff

**Price:** **Energy, Retail, and Distribution Losses Charges** <sup>2</sup>:

An hourly charge applied to the customer’s load profile as follows:

$$\text{Hourly Charge} = (\text{Hourly Pool Price} + \text{PTC}) * \text{DLF} + \text{RC}$$

Where:

|  |                          |
|--|--------------------------|
| Pool Trading Charges and Uplift (“PTC”):                 | As set by Power Pool     |
| Distribution Losses Factor (“DLF”) <sup>3</sup> :        |                          |
| For Secondary metered customers:                         | 1.033                    |
| For Primary metered customers:                           | 1.033                    |
| Customers directly connected to the Transmission system: | 1.00                     |
| Retail/Administration Charge (“RC”) <sup>2</sup> :       | \$0.0096 per kWh         |
| <b>System Access Service Charge</b> <sup>4</sup> :       | As per the Fortis Tariff |
| <b>Distribution Access Service Charge</b> <sup>4</sup> : | As per the Fortis Tariff |
| <b>Fortis Riders</b> <sup>4</sup> :                      | As per the Fortis Tariff |
| <b>Local Access Fee</b> <sup>4</sup> :                   | As per the Fortis Tariff |

**Regulations:**

The Default Supply Terms and Conditions of Service apply.

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<sup>1</sup> Shall be the amount Fortis provides to EEA GPI, for the site, for the applicable billing period, and is described by the term “kW.of Capacity” in the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>2</sup> Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

<sup>3</sup> For details on distribution losses refer to the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>4</sup> Shall be the amounts, either actual or estimated, that EEA GPI is billed by Fortis, for the site, for the applicable billing period.

In any case where a customer could qualify for more than one Default Supply Rate Class, EEA GPI will determine, at its discretion, which class applies. This rate is subject to change without notice.



**Default Supply – Price Schedule  
Miscellaneous Fees**

**1. Account Connection Fee**

A Connection fee is applied as follows:

- a) Where power at a service is currently on at the time of application the charge is \$10.00. Three business days notice is required prior to the service being transferred to the responsibility of the new Customer. Expedited service is available at an additional charge of \$10.00.
- b) Where a service exists but has been physically turned off at the time of application, the charge is \$22.00. Three business days notice is required. Expedited service is available at an additional fee of \$24.00

**2. Reconnection of Service**

The fee for reconnection of service after cut-off for non-payment of account shall be \$41.00.

**3. Dishonoured Payment Charge**

Where a customer's payment is not honoured by the customer's bank or financial institution, a charge of \$25.00 will apply for each such payment received by EEA GPI.

**4. Collection Fee**

Where EEA GPI delivers a "Turn-Off Notice" to a customer due to non-payment of amounts owing, a collection fee of \$15.00 will be applied to the customer's account.

**5. Cost Recovery Charges**

For miscellaneous service request including providing historical data and other record searches, the charge will be based on the estimated cost of providing the service.

**6. Customer Notification Fee**

Where a customer fails to notify EEA GPI that they have taken possession of a site and EEA GPI is required to undertake an investigation to identify the customer, a fee of \$20.00 will be applied to the customer's account.

**7. E-Bill Credit**

This E-Bill Credit will be applied to Customers who have elected to be billed electronically. The credit will be applied to the Customer's account only where the Customer will be charged an Administration Charge for the billing period. The amount of the credit will be prorated based on the number of days in the billing period for which the Customer is on electronic billing and will not exceed \$0.53 per bill. The E-Bill Credit will come into effect on September 1, 2017.