



# **EPCOR Energy Alberta Inc (“EEAI”).**

## **Price Schedule Applicable to Default Supply Customers outside the City of Edmonton**

## Default Supply – Price Schedule Oil and Gas Service

### **Applicable:**

Available to oil and natural gas field metered or unmetered services, within the FortisAlberta Inc. (“Fortis”) service area, which normally require less than 75 kW and are not eligible for Regulated Rate Tariff Service and have not chosen an alternative price option or retail supplier of electricity. These services include pumping and related operations such as rectifiers, cathodic protection, radio transmitters, and water pumping services.

### **Price: Energy, Retail, and Distribution Losses Charges<sup>1</sup>:**

Average (non-weighted) Pool Price	As set by Power Pool
Pool Trading Charges and Uplift	As set by Power Pool
Load Shape impact	Per initial settlement profile
Distribution Losses <sup>2</sup>	5.4% of the above charges
Retail Charge (Administration Charge) <sup>1</sup>	\$0.0169 per kWh
<b>System Access Service Charge<sup>3</sup>:</b>	As per the Fortis Tariff
<b>Distribution Access Service Charge<sup>33</sup>:</b>	As per the Fortis Tariff
<b>Fortis Riders<sup>33</sup>:</b>	As per the Fortis Tariff
<b>Local Access Fee<sup>33</sup>:</b>	As per the Fortis Tariff

### **Regulations:**

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

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<sup>1</sup> Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

<sup>2</sup> For details on distribution losses refer to the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>3</sup> Shall be the amounts, either actual or estimated, that EEAI is billed by Fortis, for the site, for the applicable billing period. For current rate information go to <http://www.fortisalberta.com>

## Default Supply – Price Schedule Small Commercial Service

### **Applicable:**

Available to Customers within the FortisAlberta Inc. (“Fortis”) service area, who are not eligible for Regulated Rate Tariff Service, which do not have time-of-use metering, with a Billing Demand of less than 75 kW and who have not chosen an alternative price option or retail supplier of electricity and who are not eligible for any other Default Supply Rate Classes.

**Billing Demand**<sup>1</sup>: As per the Fortis Tariff

### **Price: Energy, Retail, and Distribution Losses Charges**<sup>2</sup>:

Average (non-weighted) Pool Price	As set by Power Pool
Pool Trading Charges and Uplift	As set by Power Pool
Load Shape impact	Per initial settlement profile
Distribution Losses	5% of the above charges
Retail Charge (Administration Charge) <sup>2</sup>	\$0.0169 per kWh
<b>System Access Service Charge</b> <sup>3</sup> :	As per the Fortis Tariff
<b>Distribution Access Service Charge</b> <sup>3</sup>	As per the Fortis Tariff
<b>Fortis Riders</b> <sup>3</sup> :	As per the Fortis Tariff
<b>Local Access Fee</b> <sup>3</sup> :	As per the Fortis Tariff

### **Regulations:**

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

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<sup>1</sup> Shall be the amount Fortis provides to EEAI, for the site, for the applicable billing period, and is described by the term “kW.of Capacity” in the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>2</sup> Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

<sup>3</sup> Shall be the amounts, either actual or estimated, that EEAI is billed by Fortis, for the site, for the applicable billing period. For current rate information go to <http://www.fortisalberta.com>

## Default Supply – Price Schedule Small Commercial Service

### **Applicable:**

Available to Customers within the FortisAlberta Inc. (“Fortis”) service area, who are not eligible for Regulated Rate Tariff Service, which do not have time-of-use metering, with a Billing Demand of at least 75kW and less than 2,000kW and who have not chosen an alternative price option or retail supplier of electricity and who are not eligible for any other Default Supply Rate Classes.

**Billing Demand**<sup>1</sup>: As per the Fortis Tariff

### **Price: Energy, Retail, and Distribution Losses Charges**<sup>2</sup>:

Average (non-weighted) Pool Price	As set by Power Pool
Pool Trading Charges and Uplift	As set by Power Pool
Load Shape impact	Per initial settlement profile
Distribution Losses <sup>3</sup>	6.4% of the above charges
Retail Charge (Administration Charge) <sup>2</sup> :	\$0.0169 per kWh
<b>System Access Service Charge</b> <sup>4</sup> :	As per the Fortis Tariff
<b>Distribution Access Service Charge</b> <sup>4</sup> :	As per the Fortis Tariff
<b>Fortis Riders</b> <sup>4</sup> :	As per the Fortis Tariff
<b>Local Access Fee</b> <sup>4</sup> :	As per the Fortis Tariff

### **Regulations:**

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

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<sup>1</sup> Shall be the amount Fortis provides to EEAI, for the site, for the applicable billing period, and is described by the term “kW.of Capacity” in the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>2</sup> Rates subject to change monthly. For current rate information go to <http://www.epcor.ca>

<sup>3</sup> For details on distribution losses refer to the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>4</sup> Shall be the amounts, either actual or estimated, that EEAI is billed by Fortis, for the site, for the applicable billing period.

## Default Supply – Price Schedule Commercial Service

### **Applicable:**

Available to Customers within the FortisAlberta Inc. (“Fortis”) service area, who are not eligible for Regulated Rate Tariff Service, which do not have time-of-use metering, with a Billing Demand of 150 kW or greater and who have not chosen an alternative price option or retail supplier of electricity and who are not eligible for any other Default Supply Rate Classes.

**Billing Demand**<sup>1</sup>: As per the Fortis Tariff

**Price:** Energy, Retail, and Distribution Losses Charges <sup>2</sup>:

Average (non-weighted) Pool Price	As set by Power Pool
Pool Trading Charges and Uplift	As set by Power Pool
Load Shape impact	Per initial settlement profile
Distribution Losses <sup>3</sup>	6.4% of the above charges
Retail Charge (Administration Charge) <sup>2</sup>	\$0.0146 per kWh
<b>System Access Service Charge<sup>4</sup></b>	As per the Fortis Tariff
<b>Distribution Access Service Charge<sup>4</sup>:</b>	As per the Fortis Tariff
<b>Fortis Riders<sup>4</sup>:</b>	As per the Fortis Tariff
<b>Local Access Fee<sup>4</sup>:</b>	As per the Fortis Tariff

### **Regulations:**

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

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<sup>1</sup> Shall be the amount Fortis provides to EEAI, for the site, for the applicable billing period, and is described by the term “kW.of Capacity” in the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>2</sup> Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

<sup>3</sup> For details on distribution losses refer to the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>4</sup> Shall be the amounts, either actual or estimated, that EEAI is billed by Fortis, for the site, for the applicable billing period.

**Default Supply – Price Schedule  
Medium Industrial / Commercial Service**

**Applicable:**

Available to Customers within the FortisAlberta Inc. (“Fortis”) service area, who are not eligible for Regulated Rate Tariff Service, that have interval metering, with a Billing Demand of at least 150 kW and less than 5000 kW and who have not chosen an alternative price option or retail supplier of electricity.

**Billing Demand**<sup>1</sup>: As per the Fortis Tariff

**Price: Energy, Retail, and Distribution Losses Charges** <sup>2</sup>:

An hourly charge applied to the customer’s load profile as follows:

$$\text{Hourly Charge} = (\text{Hourly Pool Price} + \text{PTC}) * \text{DLF} + \text{RC}$$

Where:

Pool Trading Charges and Uplift (“PTC”):	As set by Power Pool
Distribution Losses Factor (“DLF”) <sup>3</sup>	1.064
Retail/Administration Charge (“RC”) <sup>2</sup>	\$0.0146 per kWh
<b>System Access Service Charge</b> <sup>4</sup> :	As per the Fortis Tariff
<b>Distribution Access Service Charge</b> <sup>4</sup> :	As per the Fortis Tariff
<b>Fortis Riders</b> <sup>4</sup> :	As per the Fortis Tariff
<b>Local Access Fee</b> <sup>4</sup> :	As per the Fortis Tariff

**Regulations:**

The Default Supply Terms and Conditions of Service apply.

In any case where a customer could qualify for more than one Default Supply Rate Class, EEAI will determine, at its discretion, which class applies.

This rate is subject to change without notice.

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<sup>1</sup> Shall be the amount Fortis provides to EEAI, for the site, for the applicable billing period, and is described by the term “kW.of Capacity” in the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>2</sup> Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

<sup>3</sup> For details on distribution losses refer to the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>4</sup> Shall be the amounts, either actual or estimated, that EEAI is billed by Fortis, for the site, for the applicable billing period.

**Default Supply – Price Schedule  
Large Industrial / Commercial Service**

**Applicable:**

Available to Customers within the FortisAlberta Inc. (“Fortis”) service area, who are not eligible for Regulated Rate Tariff Service, that have interval metering, with a billing demand of over 5000 kW and who have not chosen an alternative price option or retail supplier of electricity.

**Billing Demand**<sup>1</sup>: As per the Fortis Tariff

**Price: Energy, Retail, and Distribution Losses Charges** <sup>2</sup>:

An hourly charge applied to the customer’s load profile as follows:

$$\text{Hourly Charge} = (\text{Hourly Pool Price} + \text{PTC}) * \text{DLF} + \text{RC}$$

Where:

Pool Trading Charges and Uplift (“PTC”):	As set by Power Pool
Distribution Losses Factor (“DLF”) <sup>3</sup> :	
For Secondary metered customers:	1.033
For Primary metered customers:	1.033
Customers directly connected to the Transmission system:	1.00
Retail/Administration Charge (“RC”) <sup>2</sup> :	\$0.0096 per kWh
<b>System Access Service Charge</b> <sup>4</sup> :	As per the Fortis Tariff
<b>Distribution Access Service Charge</b> <sup>4</sup> :	As per the Fortis Tariff
<b>Fortis Riders</b> <sup>4</sup> :	As per the Fortis Tariff
<b>Local Access Fee</b> <sup>4</sup> :	As per the Fortis Tariff

**Regulations:**

The Default Supply Terms and Conditions of Service apply.

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<sup>1</sup> Shall be the amount Fortis provides to EEAI, for the site, for the applicable billing period, and is described by the term “kW.of Capacity” in the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>2</sup> Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

<sup>3</sup> For details on distribution losses refer to the Fortis Tariff located at <http://www.fortisalberta.com>

<sup>4</sup> Shall be the amounts, either actual or estimated, that EEAI is billed by Fortis, for the site, for the applicable billing period.

In any case where a customer could qualify for more than one Default Supply Rate Class, EEAI will determine, at its discretion, which class applies. This rate is subject to change without notice.



**Default Supply – Price Schedule  
Miscellaneous Fees**

**1. Account Connection Fee**

A Connection fee is applied as follows:

- a) Where power at a service is currently on at the time of application the charge is \$10.00. Three business days notice is required prior to the service being transferred to the responsibility of the new Customer. Expedited service is available at an additional charge of \$10.00.
- b) Where a service exists but has been physically turned off at the time of application, the charge is \$22.00. Three business days notice is required. Expedited service is available at an additional fee of \$24.00

**2. Reconnection of Service**

The fee for reconnection of service after cut-off for non-payment of account shall be \$41.00.

**3. Dishonoured Payment Charge**

Where a customer's payment is not honoured by the customer's bank or financial institution, a charge of \$25.00 will apply for each such payment received by EEAI.

**4. Collection Fee**

Where EEAI delivers a "Turn-Off Notice" to a customer due to non-payment of amounts owing, a collection fee of \$15.00 will be applied to the customer's account.

**5. Cost Recovery Charges**

For miscellaneous service request including providing historical data and other record searches, the charge will be based on the estimated cost of providing the service.

**6. Customer Notification Fee**

Where a customer fails to notify EEAI that they have taken possession of a site and EEAI is required to undertake an investigation to identify the customer, a fee of \$15.00 will be applied to the customer's account.