



EPCOR Energy Alberta Inc.

Default Supply Price Schedule

Applicable to FortisAlberta Service Territory

Default Supply - Price Schedule

Oil and Gas Service

Applicable: Available to oil and natural gas field metered or unmetered services, within the FortisAlberta Inc. (FortisAlberta) service area, which normally require less than 75 kW and which is not eligible for Regulated Rate Tariff Service and which has not chosen an alternative price option or an alternative retail supplier of electricity. These services include pumping and related operations such as rectifiers, cathodic protection, radio transmitters, and water pumping services.

Price: **Energy and Distribution Losses Charge:**

Average (non-weighted) Pool Price	As set by Power Pool
Pool Trading Charges and Uplift	As set by Power Pool
Load Shape impact	Per initial settlement profile

Distribution Losses:

For Secondary metered customers	5% of above charges
For Primary metered customers	4% of above charges

Retail Charge: \$0.0139 per kWh

Transmission Charge:

Shall be the amount, either actual or estimated, that EPCOR Energy Alberta Inc. (EEAI) is billed for Transmission by FortisAlberta, for the site, for the applicable billing period.

Distribution Charge:

Shall be the amount, either actual or estimated, that EEA I is billed for Distribution by FortisAlberta, for the site, for the applicable billing period.

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FortisAlberta Riders:

Shall be the amount, either actual or estimated, of any rider that EEAI is billed by FortisAlberta, for the site, for the applicable billing period.

Local Access Fee:

Shall be determined in accordance with the Applicable Franchise Agreement.

Regulations:

The Default Supply Terms and Conditions of Service apply.

This rate is subject to change without notice.

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Small Commercial Service

Applicable: Available to customers served directly by the FortisAlberta Distribution System, who are not eligible for Regulated Rate Tariff Service, which do not have time-of-use metering, with a billing demand of less than 150 kW and who have not chosen an alternative Price Option or an alternative retail supplier of electricity and who are not eligible for any of the other Default Supply Rate Classes.

Price: **Energy and Distribution Losses Charge:**

Average (non-weighted) Pool Price	As set by Power Pool
Pool Trading Charges and Uplift	As set by Power Pool
Load Shape impact	Per initial settlement profile

Distribution Losses:

For Secondary metered customers	5% of above charges
For Primary metered customers	4% of above charges

Retail Charge: \$0.0139 per kWh

Transmission Charge:

Shall be the amount, either actual or estimated, that EEAI is billed for Transmission by FortisAlberta, for the site, for the applicable billing period.

Distribution Charge:

Shall be the amount, either actual or estimated, that EEAI is billed for Distribution by FortisAlberta, for the site, for the applicable billing period.

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FortisAlberta Riders:

Shall be the amount, either actual or estimated, of any rider that EEAI is billed by FortisAlberta, for the site, for the applicable billing period.

Local Access Fee:

Shall be determined in accordance with the Applicable Franchise Agreement.

Regulations:

The Default Supply Terms and Conditions of Service apply.

This rate is subject to change without notice.

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Commercial Service

Applicable: Available to customers served directly by the FortisAlberta Distribution System, who are not eligible for Regulated Rate Tariff Service, which do not have time-of-use metering, with a billing demand of 150 kW or greater and who have not chosen an alternative Price Option or an alternative retail supplier of electricity and who are not eligible for any of the other Default Supply Rate Classes.

Price: **Energy and Distribution Losses Charge:**

Average (non-weighted) Pool Price	As set by Power Pool
Pool Trading Charges and Uplift	As set by Power Pool
Load Shape impact	Per initial settlement profile

Distribution Losses:

For Secondary metered customers	5% of above charges
For Primary metered customers	4% of above charges

Retail Charge: \$0.0116 per kWh

Transmission Charge:

Shall be the amount, either actual or estimated, that EEAI is billed for Transmission by FortisAlberta, for the site, for the applicable billing period.

Distribution Charge:

Shall be the amount, either actual or estimated, that EEAI is billed for Distribution by FortisAlberta, for the site, for the applicable billing period.

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FortisAlberta Riders:

Shall be the amount, either actual or estimated, of any rider that EEAI is billed by FortisAlberta, for the site, for the applicable billing period.

Local Access Fee:

Shall be determined in accordance with the Applicable Franchise Agreement.

Regulations:

The Default Supply Terms and Conditions of Service apply.

This rate is subject to change without notice.

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Medium Industrial / Commercial Service

Applicable: Available to customers served directly by the FortisAlberta Distribution System, that have interval metering and a demand level of at least 150 kW and less than 5000 kW and who are not eligible for Regulated Rate Tariff Service and who have not chosen an alternative Price Option or an alternative retail supplier of electricity.

Price: **Energy and Distribution Losses Charge:**

An hourly charge applied to the customer's load profile as follows:

$$\text{Hourly Charge} = (\text{Hourly Pool Price} + \text{PTC}) * \text{DLF} + \text{RC}$$

Where:

- PTC is the Pool Trading Charge and any Uplift or similar charges imposed by the Pool.
- DLF is a Distribution Losses Factor equal to:
 - 1.05 for customers metered at less than 1000 volts
 - 1.04 for customers metered at greater than 1000 volts
 - 1.00 for customers directly connected to the Transmission system
- RC is the cost of managing energy purchases as well as retail costs associated with customer service and billing and is equal to \$0.0116 per kWh.

Transmission Charge:

Shall be the amount, either actual or estimated, that EEAI is billed for Transmission by FortisAlberta, for the site, for the applicable billing period.

Distribution Charge:

Shall be the amount, either actual or estimated, that EEAI is billed for Distribution by FortisAlberta, for the site, for the applicable billing period.

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FortisAlberta Riders:

Shall be the amount, either actual or estimated, of any rider that EEAI is billed by FortisAlberta, for the site, for the applicable billing period.

Local Access Fee:

Shall be determined in accordance with the Applicable Franchise Agreement.

Regulations:

The Default Supply Terms and Conditions of Service apply.

In any cases where a customer could qualify for more than one Default Supply Rate Class, EEAI will determine, at its discretion, which class applies.

This rate is subject to change without notice.

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Large Industrial / Commercial Service

Applicable: Available to customers served directly by the FortisAlberta Distribution System, that have interval metering and a demand level of over 5000 kW and who are not eligible for Regulated Rate Tariff Service and who have not chosen an alternative Price Option or an alternative retail supplier of electricity.

Price: **Energy and Distribution Losses Charge:**

An hourly charge applied to the customer's load profile as follows:

$$\text{Hourly Charge} = (\text{Hourly Pool Price} + \text{PTC}) * \text{DLF} + \text{RC}$$

Where:

- PTC is the Pool Trading Charge and any Uplift or similar charges imposed by the Pool.
- DLF is a Distribution Losses Factor equal to:
 - 1.03 for Secondary metered customers
 - 1.02 for Primary metered customers
 - 1.00 for customers metered at the Transmission Point of Delivery level.
- RC is the cost of managing energy purchases as well as retail costs associated with customer service and billing. And is equal to \$0.0066 per kWh.

Transmission Charge:

Shall be the amount, either actual or estimated, that EEAI is billed for Transmission by FortisAlberta, for the site, for the applicable billing period.

Distribution Charge:

Shall be the amount, either actual or estimated, that EEAI is billed for Distribution by FortisAlberta, for the site, for the applicable billing period.

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FortisAlberta Riders:

Shall be the amount, either actual or estimated, of any rider that EEAI is billed by FortisAlberta, for the site, for the applicable billing period.

Local Access Fee:

Shall be determined in accordance with the Applicable Franchise Agreement.

Regulations:

The Default Supply Terms and Conditions of Service apply.

In any cases where a customer could qualify for more than one Default Supply Rate Class, EEAI will determine, at its discretion, which class applies.

This rate is subject to change without notice.

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Miscellaneous Fees

1. **ACCOUNT CONNECTION FEE**

A Connection fee is applied as follows:

- a) Where power at a service is currently on at the time of application and where responsibility for paying the account is being transferred from an existing customer to a new customer at a site, the charge is \$10.00. Three-business days notice is required prior to the service being transferred to the responsibility of the new Customer. Expedited service is available at an additional charge of \$10.00
- b) Where an arrangement has been made and the account is being automatically transferred to the responsibility of a property owner or landlord upon a tenant applying for termination of power service, the charge is \$5.00
- c) Where a service exists but has been physically turned off at the time of application, the charge is \$22.00. Three-business days notice is required. Expedited service is available at an additional charge of \$24.00

2. **RETURNED CHEQUE CHARGE**

Where a customer's payment is not honoured by the customer's bank, a charge of \$20 will apply for each such payment received by EEAI.

3. **COLLECTION FEE**

Where EEAI delivers, by courier, a "Turn-Off Notice" to a customer due to non-payment of amounts owing, a collection fee of \$15.00 will be applied to the customer's account.

4. **COST RECOVERY CHARGES**

For miscellaneous service requests including, but not limited to, reconnection of service after cut-off for non-payment, and meter testing, the charge will be based on the estimated or actual cost of providing the service.