



EPCOR Energy Alberta GP Inc. ("EEA GPI")

Price Schedule Applicable to Default Supply Customers within the City of Edmonton

**Default Supply – Price Schedule
Non Time-of-Use Metered Service
Flow-Through Product**

Applicable:

Available to Customers, within the EPCOR Distribution and Transmission Inc. (“EDTI”) service area, who are not eligible for Regulated Rate Tariff Service, who do not have time-of-use metering, and who have not chosen an alternative price option or retail supplier of electricity and who are not eligible for any other Default Supply Rate Classes except the Cumulative Metered Service Hedged Product.

Price: Energy, Retail, and Distribution Losses Charges¹:

Average (non-weighted) Pool Price:	As set by Power Pool
Pool Trading Charges and Uplift:	As set by Power Pool
Load Shape impact:	Per initial settlement profile
Distribution Losses:	4% of the above charges
Retail/Administration Charge ¹ :	\$0.0169 per kWh
System Access Service Charge²:	As per the EDTI Tariff
Distribution Access Service Charge²:	As per the EDTI Tariff
EDTI Riders²:	As per the EDTI Tariff
Franchise Fee²:	As per the EDTI Tariff

Regulations:

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

¹ Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

² Shall be the amounts, either actual or estimated, that EEA GPI is billed by EDTI, for the site, for the applicable billing period.

**Default Supply – Price Schedule
Cumulative Metered Service
Hedged Product**

Applicable:

Available to Customers, within the EPCOR Distribution and Transmission Inc. (“EDTI”) service area, who are not eligible for Regulated Rate Tariff Service, who have cumulative metering, and who have not chosen an alternative price option or retail supplier of electricity and who are not eligible for any other Default Supply Rate Classes except the Non Time-of-Use Metered Service Flow-Through Product.

Price: Energy, Retail, and Distribution Losses Charges¹:

Hedged Product energy charge = Average Pool Price + Load Shape Impact + (Hedge Price + Forward Trading Fee – Average Pool Price) * Hedged Volume Ratio + Pool Trading Charges and Uplift

Average (non-weighted) Pool Price:	As set by Power Pool
Load Shape impact:	Per initial settlement profile
Hedge Price:	NGX Flat daily settlement price 25 business days prior to the delivery month
Forward Trading Fee:	\$0.0024 per kWh
Hedged Volume Ratio	hedged volume /actual load of Hedged Product customers
Pool Trading Charges and Uplift:	As set by Power Pool
Distribution Losses:	4% of the above charges
Retail/Administration Charge ¹ :	\$0.0169 per kWh
System Access Service Charge²:	As per the EDTI Tariff
Distribution Access Service Charge²:	As per the EDTI Tariff
EDTI Riders²:	As per the EDTI Tariff
Franchise Fee²:	As per the EDTI Tariff

¹ Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

² Shall be the amounts, either actual or estimated, that EEA GPI is billed by EDTI, for the site, for the applicable billing period.

Regulations:

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

**Default Supply – Price Schedule
Secondary RTP Metered Service
Flow-Through Product**

Applicable:

Available to Customers, within the EPCOR Distribution and Transmission Inc. (“EDTI”) service area, who are not eligible for Regulated Rate Tariff Service, who have time-of-use metering, with a delivery voltage of less than 1000 volts, with a Billing Demand of less than 5000 kW, and who have not chosen an alternative price option or retail supplier of electricity and who are not eligible for any other Default Supply Rate Classes.

Billing Demand¹: As per the EDTI Tariff

Price: Energy, Retail, and Distribution Losses Charges ²:

An hourly charge applied to the customer’s load profile as follows:

$$\text{Hourly Charge} = (\text{Hourly Pool Price} + \text{PTC}) * \text{DLF} + \text{RC}$$

Where:

Pool Trading Charges and Uplift (“PTC”):	As set by Power Pool
Distribution Losses Factor (“DLF”):	1.04
Retail/Administration Charge (“RC”) ² :	\$0.0169 per kWh
System Access Service Charge³:	As per the EDTI Tariff
Distribution Access Service Charge³:	As per the EDTI Tariff
EDTI Riders³:	As per the EDTI Tariff
Franchise Fee³:	As per the EDTI Tariff

Regulations:

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

¹ Shall be the amount EDTI provides to EEA GPI, for the site, for the applicable billing period.

² Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

³ Shall be the amounts, either actual or estimated, that EEA GPI is billed by EDTI, for the site, for the applicable billing period.

**Default Supply – Price Schedule
Primary RTP Metered Service
Flow-Through Product**

Applicable:

Available to Customers, within the EPCOR Distribution and Transmission Inc. (“EDTI”) service area, who are not eligible for Regulated Rate Tariff Service, who have time-of-use metering, with a delivery voltage of 1000 volts or greater, with a Billing Demand of less than 5000 kW, and who have not chosen an alternative price option or retail supplier of electricity and who are not eligible for any other Default Supply Rate Classes.

Billing Demand¹: As per the EDTI Tariff

Price: **Energy, Retail, and Distribution Losses Charges** ²:

An hourly charge applied to the customer’s load profile as follows:

$$\text{Hourly Charge} = (\text{Hourly Pool Price} + \text{PTC}) * \text{DLF} + \text{RC}$$

Where:

Pool Trading Charges and Uplift (“PTC”):	As set by Power Pool
Distribution Losses Factor (“DLF”):	1.03
Retail/Administration Charge (“RC”) ²	\$0.0169 per kWh
System Access Service Charge ³ :	As per the EDTI Tariff
Distribution Access Service Charge ³ :	As per the EDTI Tariff
EDTI Riders ³ :	As per the EDTI Tariff
Franchise Fee ³ :	As per the EDTI Tariff

Regulations:

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

¹ Shall be the amount EDTI provides to EEA GPI, for the site, for the applicable billing period.

² Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

³ Shall be the amounts, either actual or estimated, that EEA GPI is billed by EDTI, for the site, for the applicable billing period.

**Default Supply – Price Schedule
Large RTP Metered Service
Flow-Through Product**

Applicable:

Available to Customers, within the EPCOR Distribution and Transmission Inc. (“EDTI”) service area, who are not eligible for Regulated Rate Tariff Service, who have time-of-use metering, with a Billing Demand of 5000 kW or greater, and who have not chosen an alternative price option or retail supplier of electricity and who are not eligible for any other Default Supply Rate Classes.

Billing Demand¹: As per the EDTI Tariff

Price: **Energy, Retail, and Distribution Losses Charges** ²:

An hourly charge applied to the customer’s load profile as follows:

$$\text{Hourly Charge} = (\text{Hourly Pool Price} + \text{PTC}) * \text{DLF} + \text{RC}$$

Where:

Pool Trading Charges and Uplift (“PTC”):	As set by Power Pool
Distribution Losses Factor (“DLF”):	
For Secondary metered customers:	1.03
For Primary metered customers:	1.02
Customers directly connected to the Transmission system:	1.00
Retail/Administration Charge (“RC”) ² :	\$0.0096 per kWh
System Access Service Charge ³ :	As per the EDTI Tariff
Distribution Access Service Charge ³ :	As per the EDTI Tariff
EDTI Riders ³ :	As per the EDTI Tariff
Franchise Fee ³ :	As per the EDTI Tariff

Regulations:

The Default Supply Terms and Conditions of Service apply. This rate is subject to change without notice.

¹ Shall be the amount EDTI provides to EEA GPI, for the site, for the applicable billing period.

² Rates subject to change monthly. For current rate information go to <http://www.epcor.com>

³ Shall be the amounts, either actual or estimated, that EEA GPI is billed by EDTI, for the site, for the applicable billing period.

**Default Supply – Price Schedule
Miscellaneous Fees**

1. Account Connection Fee

A Connection fee is applied as follows:

- a) Where power at a service is currently on at the time of application the charge is \$10.00. Three business days notice is required prior to the service being transferred to the responsibility of the new Customer. Expedited service is available at an additional charge of \$10.00.
- b) Where a service exists but has been physically turned off at the time of application, the charge is \$22.00. Three business days notice is required. Expedited service is available at an additional fee of \$24.00

2. Reconnection of Service

The fee for reconnection of service after cut-off for non-payment of account shall be \$41.00.

3. Dishonoured Payment Charge

Where a customer's payment is not honoured by the customer's bank or financial institution, a charge of \$25.00 will apply for each such payment received by EEA GPI.

4. Collection Fee

Where EEA GPI delivers a "Turn-Off Notice" to a customer due to non-payment of amounts owing, a collection fee of \$15.00 will be applied to the customer's account.

5. Cost Recovery Charges

For miscellaneous service request including providing historical data and other record searches, the charge will be based on the estimated cost of providing the service.

6. Customer Notification Fee

Where a customer fails to notify EEA GPI that they have taken possession of a site and EEA GPI is required to undertake an investigation to identify the customer, a fee of \$20.00 will be applied to the customer's account.

7. **E-Bill Credit**

An E-Bill Credit will be applied to Customers who have elected to be billed electronically. The credit will be applied to the Customer's account only where the Customer will be charged an Administration Charge for the billing period. The amount of the credit will be prorated based on the number of days in the billing period for which the Customer is on electronic billing and will not exceed \$0.53 per bill. The E-Bill Credit will come into effect on September 1, 2017.