



**EPCOR Energy Alberta Inc.**  
**2007 Default Supply Price Schedule**  
**Applicable to the City of Edmonton Service**  
**Territory**

## Default Supply - Price Schedule

### Non Time-of-Use Metered Service

**Applicable:** To each separate electrical service, within the City of Edmonton that is not eligible for RRO service and which does not have a Time-of-Use meter installed and which has not chosen an alternative Price Option or an alternative retail supplier of electricity.

#### **Energy and Distribution Losses Charge:**

Average (non-weighted) Pool Price	As set by Power Pool
Pool Trading Charges and Uplift	As set by Power Pool
Load Shape impact	Per initial settlement profile
Distribution Losses	4% of above charges
Retail Charges	\$0.0139 per kWh

#### **System Access Service Charge:**

Shall be the amount, either actual or estimated, that EEAI is billed for system access service by EPCOR Distribution Inc. (EDI), for the site, for the applicable billing period.

#### **Distribution Access Service Charge:**

Shall be the amount, either actual or estimated, that EEAI is billed for distribution access service by EDI, for the site, for the applicable billing period.

#### **EDI Riders:**

Shall be the amount, either actual or estimated, of any rider that EEAI is billed by EDI, for the site, for the applicable billing period.

*Billing Demand is the greatest of:*

- i) The registered kVA of demand at the highest 15-minute interval recorded at each site, by the current or a previous customer, in the 12-month period ending with the current billing period.
- ii) The Minimum Demand as determined by any applicable contract.
- iii) The Price Minimum of 50 kVA.

**Franchise Fee Charge:**

Shall be the amount EEAI is billed by EDI, for the site, for the applicable billing period.

**Regulations:**

The Default Supply Terms and Conditions of Service apply.

This rate is subject to change without notice.

## Default Supply - Price Schedule

### Secondary RTP Metered Service

**Applicable:** To each separate electrical service, within the City of Edmonton that is not eligible for RRO service, which has a Time-of-Use meter installed, with a delivery voltage of less than 1000 volts, with a billing demand level of less than 5000 kW and which has not chosen an alternative Price Option or an alternative retail supplier of electricity.

#### **Energy and Distribution Losses Charge:**

An hourly charge applied to the customer's load profile as follows:

$$\text{Hourly Charge} = (\text{Hourly Pool Price} + \text{PTC}) * \text{DLF} + \text{RC}$$

Where:

PTC is the Pool Trading Charge and any Uplift or similar charges imposed by the Pool.

DLF is a distribution losses factor equal to 1.04.

RC is the cost of managing energy purchases as well as retail costs associated with customer service and billing and is equal to \$0.0139 per kWh.

#### **System Access Service Charge:**

Shall be the amount, either actual or estimated, that EEAI is billed for system access service by EDI, for the site, for the applicable billing period.

#### **Distribution Access Service Charge:**

Shall be the amount, either actual or estimated, that EEAI is billed for distribution access service by EDI, for the site, for the applicable billing period.

#### **EDI Riders:**

Shall be the amount, either actual or estimated, of any rider that EEAI is billed by EDI, for the site, for the applicable billing period.

*Billing Demand is the greatest of:*

- i) The registered kW of demand at the highest 15-minute interval recorded at each site, by the current or a previous customer, in the 12-month period ending with the current billing period.
- ii) The Minimum Demand as determined by any applicable contract.
- iii) 0 kW.

**Franchise Fee Charge:**

Shall be the amount EEAI is billed by EDI, for the site, for the applicable billing period.

**Regulations:**

The Default Supply Terms and Conditions of Service apply.

This rate is subject to change without notice.

## Default Supply - Price Schedule

### Primary RTP Metered Service

**Applicable:** To each separate electrical service, within the City of Edmonton that is not eligible for RRO service, which has a Time-of-Use meter installed, with a delivery voltage of 1000 volts or greater, with a billing demand of less than 5000 kW and which has not chosen an alternative Price Option or an alternative retail supplier of electricity.

#### **Energy and Distribution Losses Charge:**

An hourly charge applied to the customer's load profile as follows:

$$\text{Hourly Charge} = (\text{Hourly Pool Price} + \text{PTC}) * \text{DLF} + \text{RC}$$

Where:

PTC is the Pool Trading Charge and any Uplift or similar charges imposed by the Pool.

DLF is a distribution losses factor equal to 1.03.

RC is the cost of managing energy purchases as well as retail costs associated with customer service and billing and is equal to \$0.0139 per kWh.

#### **System Access Service Charge:**

Shall be the amount, either actual or estimated, that EEAI is billed for system access service by EDI, for the site, for the applicable billing period.

#### **Distribution Access Service Charge:**

Shall be the amount, either actual or estimated, that EEAI is billed for distribution access service by EDI, for the site, for the applicable billing period.

#### **EDI Riders:**

Shall be the amount, either actual or estimated, of any rider that EEAI is billed by EDI, for the site, for the applicable billing period.

*Billing Demand is the greatest of:*

- i) The registered kW of demand at the highest 15-minute interval recorded at each site, by the current or a previous customer, in the 12-month period ending with the current billing period.
- ii) The Minimum Demand as determined by any applicable contract.
- iii) 0 kW.

**Franchise Fee Charge:**

Shall be the amount EEAI is billed by EDI, for the site, for the applicable billing period.

**Regulations:**

The Default Supply Terms and Conditions of Service apply.

This rate is subject to change without notice.

## Default Supply - Price Schedule

### Large RTP Metered Service

**Applicable:** To each separate electrical service, within the City of Edmonton that is not eligible for RRO service, which has a Time-of-Use meter installed, with a billing demand level of 5000 kW or greater and which has not chosen an alternative Price Option or an alternative retail supplier of electricity.

#### **Energy and Distribution Losses Charge:**

An hourly charge applied to the customer's load profile as follows:

$$\text{Hourly Charge} = (\text{Hourly Pool Price} + \text{PTC}) * \text{DLF} + \text{RC}$$

Where:

PTC is the Pool Trading Charge and any Uplift or similar charges imposed by the Pool.

DLF is a Distribution Losses Factor equal to:

1.03 for Secondary metered customers

1.02 for Primary metered customers

1.00 for Customers metered at the Transmission Point of Delivery level.

RC is the cost of managing energy purchases as well as retail costs associated with customer service and billing and is equal to \$0.0066 per kWh.

#### **System and Distribution Access:**

A flow through of the charges from the Wires Service Provider.

*Billing Demand is the greatest of:*

- i) The registered kW of demand at the highest 15 minute interval recorded at each site, by the current or a previous customer, in the 12 month period ending with the current billing period,
- ii) The Minimum Demand as determined by any applicable contract,
- iii) 0 kW.



**Franchise Fee Charge:**

Shall be the amount EEAI is billed by EDI, for the site, for the applicable billing period.

**Regulations:**

The Default Supply Terms and Conditions of Service apply.

This rate is subject to change without notice.

## Default Supply

### Miscellaneous Fees

#### 1. **ACCOUNT CONNECTION FEE**

A Connection fee is applied as follows:

- a) Where power at a service is currently on at the time of application the charge is \$10.00. Three-business days notice is required. Expedited service is available at an additional charge of \$10.00
- b) Where an arrangement has been made and the account is being automatically transferred to the responsibility of a property owner or landlord upon a tenant applying for termination of power service, the charge is \$10.00
- c) Where a service exists but has been physically turned off at the time of application, the charge is \$22.00. Three-business days notice is required. Expedited service is available at an additional charge of \$24.00

#### 2. **RETURNED CHEQUE CHARGE**

Where a customer's payment is not honoured by the customer's bank, a charge of \$20 will apply for each such payment received by EEAI.

#### 3. **COLLECTION FEE**

Where EEAI delivers a "Turn-Off Notice" to a customer due to non-payment of amounts owing, a collection fee of \$15.00 will be applied to the customer's account.

#### 4. **COST RECOVERY CHARGES**

For miscellaneous service requests including, but not limited to, reconnection of service after cut-off for non-payment, and meter testing, the charge will be based on the estimated or actual cost of providing the service.