YOUR ENERGY STATEMENT
Company Name
Mailing Address
City, Province, Postal Code

Account Number: C00003xxxxxx
Invoice Number: 25-401
Previous Bill Date: 2025 March 31
Current Bill Date: 2025 August 22

Summary of Your Account

Previous Charges and Credits

Previous Balance		$	1,277,512.56
Payment Processed, Thank You		$	297,499.50
Balance Forward		$	980,013.06
Late Payment Fee		$	2,030.17

New Charges

Energy Charges	(GST: $18,171.04)	$	363,420.89
Delivery Charges	(GST: $278.71)	$	5,574.10
Subtotal		$	368,994.99
Total GST		$	18,449.75
Total Current Charges		$	387,444.74
Automatic Withdrawal Sep 12 2025		**$**	**1,369,487.97**
Payment Due after Sep 12 2025		$	1,379,174.09

HAVE QUESTIONS?

Phone: **1-877-412-3771**
Email: **encorcommercial@epcor.com**

Monday to Friday 8:00 a.m. to 4:00 p.m. excluding Stat holidays

TROUBLE CALLS 24 HOURS OR DISTRIBUTION SERVICES INQUIRIES
See phone numbers on the last page of the Summary section or the header for the specific service location in the Detail section

SPECIAL MESSAGES

This account is still in arrears as of Jul 30. To ensure there is no disruption of service, please send payment in full immediately.

Tear off here

Return this portion with your payment

00000371001369488048022

Total Amount Due: $1,369,487.97
Due Date: Sep 12 2025

Automatic Withdrawal Sep 12 2025

Account Number: C00003xxxxxx

If you have questions regarding this withdrawal, please call the Account Inquiries number prior to the due date.

Company Name
Mailing Address
City, Province, Postal Code

Amount of Payment
$ **DO NOT PAY**

Encor by EPCOR Commercial Accounts
27th Floor EPCOR Tower
2000-10423 101 ST NW
Edmonton AB T5H 0E8
Canada

For your information

EASY BILL PAYMENT OPTIONS

Pre-Authorized Payments: For details call our Commercial Customer Coordinator at 1-877-412-3771

Online: Payments can be made via online banking services provided by Banks and most Credit Unions - look for 'Encor Commercial' as the Payee.

Financial Institutions: Payment can be made at most chartered banks, trust companies, credit unions and Alberta Treasury Branches.

Mail: Mail your payments to:

Encor by: EPCOR Commercial Accounts
27th Floor EPCOR Tower
2000-10423 101 ST NW
Edmonton AB T5H 0E8
Canada

Make cheques payable to "Encor Commercial".

Please allow sufficient time (2 to 3 days) for payments to reach our office before the due date indicated on this statement.

The customer in account is responsible for all charges until service is formally disconnected.

Please be advised your communication with EPCOR may be monitored for quality Customer Service.

Customers are free to purchase natural gas services or electricity services from a retailer of their choice. For a list of retailers, visit ucahelps.alberta.ca or call 310-4822 (toll free in Alberta).

EPCOR is committed to protecting your personal information. By establishing or maintaining an account, you consent to the collection, use and disclosure of personal information only for the purpose of providing ongoing utility service and support, unless you indicate otherwise to us in writing. Details of EPCOR's privacy policy are available online at epcor.com, or in printed form by request.

LATE PAYMENT CHARGE

We charge a late payment charge of 2.5% on amounts outstanding after the due date shown.

ENCOR BILL DEFINITIONS

Adjustment – net difference based on revised billing determinant data for a previously charged item (e.g. actual meter read vs. estimate).

AECO 5A – the daily index price used to calculate your floating gas rate.

ALM (Adjustment to Load on Margin) – A mechanism that adjusts the charges to consumers to align with their consumption and bids, where the hourly pool price fails to capture bids intra-hour.

Block – charge for the contracted block amount defined in your energy services agreement.

Fixed rate usage – charge for the actual and/or estimate usage which is at the fixed price defined in your energy services agreement.

Floating rate usage – charge for the actual and/or estimate usage which is at the market based price specified in your energy services agreement.

GJ – Giga-Joule, the unit of gas energy consumers are charged for.

kWh – kilowatt hour, the unit of electricity energy consumers are charged for.

Distribution Line Losses – electrical energy used to move electricity through the distribution system to consumers. All consumers share in the cost of this energy.

Meter Readings – Meters are read at regular intervals. If your meter is not read, the current charges will be estimated based on previous use history for the location.

Power Pool Trading charges – fees paid to cover the costs incurred by the Market Surveillance Administrator (MSA) and Alberta Electricity System Operator (AESO). This cost is shared by all consumers.

PSM (Payments to Suppliers on the Margin) – based on the difference between a pool participant's offer price and the pool price for volumes produced from operating blocks for which dispatches are issued above the pool price. In any hourly dispatch, a pool participant is eligible for either a transmission constraint rebalancing payment or a PSM Payment, not both.

RAM (Retailer Adjustments to Market) – a settlement adjustment made by the AESO that cannot be assigned to a specific retailer or utility location. This cost is shared by all consumers.

RSA (Retailer Specific Adjustment) – a settlement adjustment made by the AESO to a specific retailer and utility location.

Settlement Periods – Settlement for electricity is settled three times: Monthly, Interim and Final. Settlement for natural gas is settled three times: is Monthly (S1), Interim (S2), Final (S3).

UFE – Unaccounted for Energy represents the energy not accounted for by meters and Line Losses for a settlement zone. This cost is shared by all consumers.

UFG – Unaccounted for Gas represents gas losses on the distribution system. This cost is shared by all consumers.

Federal Carbon Tax – A Federal tax that applies to natural gas consumption.

Delivery Charges – Regulated costs associated with the delivery of your electricity/natural gas. Fees are paid to your local Distribution System Owner.

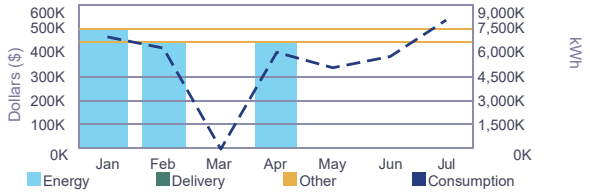
- **Transmission** – the cost of building, operating and maintaining the provincial transmission system.
- **Distribution** – the cost of building, operating and maintaining the local distribution system.
- **Local Access Fee/Franchise Fee** – a fee that is paid to your local government for allowing access to their land for your energy service.
- **Riders** – a temporary charge or credit approved by the regulator for cost recovery of the Transmission or Distribution system costs.
- **Service Charges** – costs for specific services provided by the Distribution System Owner for your specific utility service location.

Some charges are based solely on usage, while others appear on the bill whether energy is consumed or not.

Account Level Summary for Electricity

Energy Charges	kWh	Charge ($)
Feb 1, 2025 to Apr 30, 2025		
Total Adjustments	4,866,037.649	351,574.91
Total Energy Charges	4,866,037.649	**351,574.91**
Delivery Charges		
Mar 16, 2025 to Apr 30, 2025		
Transmission Charges		1,204.32
Distribution Charges		2,955.84
Municipal/Local Access Fees		3.04
Riders		(54.32)
Other Delivery Charges		296.00
Total Delivery Charges		4,404.88
	Subtotal:	355,979.79
	GST:	17,798.98
	Total:	**373,778.77**

Electricity Charges



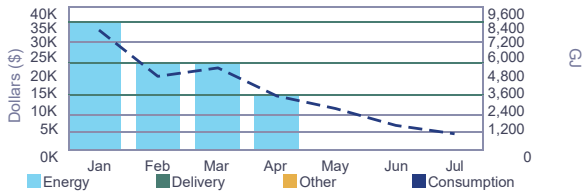
Site Level Summary for Electricity

Site ID	Service Address	kWh	Energy ($)	Delivery ($)	Subtotal ($)
0040200087002	Tool Shed - NW 02 04 06 W8	3,328,102.402	240,437.60	1,128.22	241,565.82
0040200089004	Office - SE 01 02 03 W4	1,675,849.277	121,203.68	1,091.22	122,294.90
0040200091005	Maintenance Shop - SE 01 02 03 W4	562.839	80.35	1,128.22	1,208.57
0040200092006	House Meter - SE 01 02 03 W4	(138,476.870)	(10,146.72)	1,057.22	(9,089.50)
	Subtotal:	4,866,037.648	351,574.91	4,404.88	355,979.79
	GST:				17,798.98
	Total:	4,866,037.648	**351,574.91**	**4,404.88**	**373,778.77**

Account Level Summary for Natural Gas

Energy Charges	GJ	Charge ($)
Feb 1, 2025 to Apr 30, 2025		
Total Adjustments	2,658.359	11,845.98
Total Energy Charges	2,658.359	**11,845.98**
Delivery Charges		
Apr 16, 2025 to May 15, 2025		
Distribution Charges		627.85
Municipal/Local Access Fees		195.92
Riders		345.45
Total Delivery Charges		1,169.22
	Subtotal:	13,015.20
	GST:	650.77
	Total:	**13,665.97**

Natural Gas Charges



Site Level Summary for Natural Gas

Site ID	Service Address		GJ	Energy ($)	Delivery ($)	Subtotal ($)
0001060128618	Storage - 6 ENCOR STREET CLOSE		715.867	3,191.82	190.16	3,381.98
0001060145318	Office - 5 ENCOR CLOSE		477.507	2,127.65	299.37	2,427.02
0001060153214	Maintenance Shop - 1234 ENCOR AVE NW		555.029	2,470.62	190.16	2,660.78
0003040014667	Tool Shed - 221 ENCOR WAY NE		377.035	1,683.12	299.37	1,982.49
0003040016036	House - 62 ENCOR GREEN SE		532.922	2,372.77	190.16	2,562.93
		Subtotal:	2,658.360	11,845.98	1,169.22	13,015.20
		GST:				650.77
		Total:	2,658.360	**11,845.98**	**1,169.22**	**13,665.97**

Electricity

Site ID: 0040200087123
Site Name: Tool Shed
Site Address: NW 02 04 06 W8

For Emergencies: Fortis 310-WIRE(9473) or 1-855-333-WIRE(9473)

Contract Number # 94171219
Contract End Date: 2025 December 31
Meter Number: 000000000001335688
Meter Multiplier: 1
Service Type: Cumulative

Charge Description	kWh	$/kWh		Subtotal
Energy Charges				
Apr 30, 2025 to Apr 30, 2025				
Encor Expedited Connection Fee			$	10.00 *
Total Adjustments			**$**	**10.00**
Apr 1, 2025 to Apr 30, 2025				
Power @ Fixed price, Monthly	4,063,333.150	0.07055	$	286,668.15 *
UFE @ Alberta Power Pool Price, Monthly	(6,769.974)	0.034789	$	(235.52) *
Line Losses @ Alberta Power Pool Price, Monthly	182,849.992	0.032892	$	6,014.29 *
Pool Trading Charge, Monthly	4,239,413.168	0.000484	$	2,051.88 *
Power Administration Fee ($/site)			$	0.36 *
Flat Broker Fee ($/site)			$	15.00 *
Total Adjustments			**$**	**294,514.16**
Mar 1, 2025 to Mar 31, 2025				
Power @ Fixed price, Interim	65.188	0.07055	$	4.60 *
UFE @ Alberta Power Pool Price, Interim	7.104	0.035191	$	0.25 *
Line Losses @ Alberta Power Pool Price, Interim	6.407	0.039017	$	0.25 *
Pool Trading Charge, Interim	78.699	0.000484	$	0.04 *
Total Adjustments			**$**	**5.14**
Feb 1, 2025 to Feb 28, 2025				
Power @ Fixed price, Final	(735,295.936)	0.07055	$	(51,875.13) *
UFE @ Alberta Power Pool Price, Final	1,349.691	0.112040	$	151.22 *
Line Losses @ Alberta Power Pool Price, Final	(33,088.317)	0.060340	$	(1,996.55) *
Pool Trading Charge, Final	(767,034.562)	0.000484	$	(371.24) *
Total Adjustments			**$**	**(54,091.70)**
Total Energy Charges			**$**	**240,437.60**
Delivery Charges				
Apr 1, 2025 to Apr 30, 2025				
Distribution Charges			$	440.60 *
Transmission Charges			$	179.25 *
Riders			$	(9.02) *
Local Access Fee paid to Brazeau County - 04/01/2025 to 04/15/2025			$	0.76 *
Energize Fee			$	100.00 *
One-Time Charges			$	1.00 *
Total			**$**	**712.59**
Mar 16, 2025 to Mar 31, 2025				
Distribution Charges			$	298.36 *
Transmission Charges			$	121.83 *
Riders			$	(4.56) *
Total			**$**	**415.63**
Total Delivery Charges			**$**	**1,128.22**
		Subtotal:	**$**	**241,565.82**
		GST:	**$**	**12,078.29**
		Total Charges for Site 0040200087002:	**$**	**253,644.11**

* GST Applicable

Natural Gas

Site ID: 0003040014123
Site Name: Tool Shed
Site Address: 221 ENCOR WAY NE
CITY OF CALGARY AB
For Emergencies: ATCO Gas (South) (403) 245-7222

Contract Number # 94171219G
Contract End Date: 2025 December 31
Meter Number: T00057-J44520
Meter Multiplier: 0.932621
Service Type: Cumulative

Charge Description	GJ	$/GJ		Subtotal
Energy Charges				
Apr 1, 2025 to Apr 30, 2025				
Gas @ Fixed Price, S1	456.623	4.39000	$	2,004.58 *
UFG ATCO S @ AECO 5A, S1	6.785	2.256305	$	15.31 *
Gas Administration Fee ($/site)			$	0.36 *
Gas Flat Broker Fee ($/site)			$	15.00 *
Total Adjustments			**$**	**2,035.25**
Mar 1, 2025 to Mar 31, 2025				
Gas @ Fixed Price, S2	45.100	4.39000	$	197.99 *
UFG ATCO S @ AECO 5A, S2	0.670	2.148612	$	1.44 *
Total Adjustments			**$**	**199.43**
Feb 1, 2025 to Feb 28, 2025				
Gas @ Fixed Price, S3	(124.688)	4.39000	$	(547.38) *
UFG ATCO S @ AECO 5A, S3	(1.853)	2.255947	$	(4.18) *
Total Adjustments			**$**	**(551.56)**
Total Energy Charges			**$**	**1,683.12**
Delivery Charges				
Apr 16, 2025 to May 15, 2025				
Distribution Charges			$	159.11 *
Riders			$	109.20 *
Franchise Fee paid to Calgary			$	31.06 *
Total			**$**	**299.37**
Total Delivery Charges			**$**	**299.37**
		Subtotal:	**$**	**1,982.49**
		GST:	**$**	**99.13**
		Total Charges for Site 0003040014667:	**$**	**2,081.62**

* GST Applicable