

DT – Schedule A
Transmission Access Service Tariff
Effective April 1, 2022

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RESIDENTIAL SERVICE (2022 INTERIM RATE)

Price Schedule SAS-R

Effective: April 1, 2022

- For System Access Service for all Points of Service throughout the territory served by the Company.
- For single-phase service at secondary voltage through a single meter.
- For normal use by a single and separate household.
- Not applicable to any commercial or industrial use.

Price

- The charge for service in any one billing day is the Energy Charge, determined for each individual Point of Service.

| | |
|---------------------|-----------------------------------|
| | Energy Charge (per kWh) |
| Transmission | SAS-R1* \$0.03462 |

- The minimum daily charge is the Energy Charge.

Application

1) **Price Adjustments** - the following price adjustments (riders) may apply:

- Local Access Fees (Rider LAF) – See Note
- Temporary Adjustment (Rider G)
- Interim Adjustment (Rider J)
- Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.



Commercial/Industrial <50 kVA (2022 INTERIM RATE)

Price Schedule SAS-SC

Effective: April 1, 2022

- For System Access Service for all Points of Service that have a normal maximum demand of less than 50 kVA with single or three-phase electric service at secondary voltage, throughout the territory served by the Company. These services will have energy meters or will have energy consumption on an estimated basis. This rate is also applicable to all sites for which no other rate is applicable.

Price

- Charges for service in any one billing day shall be the Energy Charge, determined for each individual Point of Service:

| | Energy Charge (per kWh) |
|--------------|----------------------------|
| Transmission | SAS-SC1* \$0.03791 |

- The minimum daily charge is the Energy Charge.

Application

- Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- Price Adjustments** - the following price adjustments (riders) may apply:

Local Access Fees (Rider LAF) – See Note
 Temporary Adjustment (Rider G)
 Interim Adjustment (Rider J)
 Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

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EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.



Commercial/Industrial 50 kVA to <150 kVA (2022 INTERIM RATE)

Price Schedule SAS-MC

Effective: April 1, 2022

- For System Access Service for all Points of Service that have a normal maximum demand of greater than or equal to 50 kVA and less than 150 kVA, with single or three-phase electric service at secondary voltage, throughout the territory served by the Company. These services will have demand meters

Price

- Charges for service in any one billing day shall be the sum of the Capacity Charge, Energy Charge and Demand Charge, determined for each individual Point of Service:

| | Capacity Charge (per kVA of billing demand per Day) | Energy Charge (per kWh) | Demand Charge (per kVA of peak metered demand per Day) |
|---------------------|--|---------------------------------------|---|
| Transmission | SAS-MC1* \$0.11809 | SAS-MC2* \$0.00490 | SAS-MC3* \$0.23173 |

- The billing demand may be estimated or measured and will be the greater of the following:
 - the highest metered demand during the billing period;
 - 90% of the highest metered demand in the twelve month period including and ending with the billing period;
 - the estimated demand;
 - the contract demand;
 - 5 kVA.
- The Peak Metered Demand is the highest metered demand in the billing period.
- The minimum daily charge is the sum of the Capacity Charge, Energy Charge and Demand Charge.

Application

- Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

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Commercial/Industrial 150 kVA to <5,000 kVA Distribution-Connected (2022 INTERIM RATE)

Price Schedule SAS-TOU

Effective: April 1, 2022

- For System Access Services, single or three-phase, that have a normal maximum demand of greater than or equal to 150 kVA and less than 5,000 kVA, for all Points of Service throughout the territory served by the Company from the Alberta Interconnected System. This rate is applicable to all sites that are served at the secondary voltage of the transformer, normally with a delivery voltage of below 1,000 volts.
- The Point of Service must be equipped with interval data metering.

Price

- Charges for service in any one billing day shall be the sum of the Energy Charge, Capacity Charge, OSS Charge, Operating Reserve Charges and Demand Charge, determined for each individual Point of Service:

| | Energy Charge (per kWh) | Capacity Charge (per kW of billing demand per Day) | OSS Charge (per kW per Day) | Operating Reserve (% x kWh delivered during each hour x Applicable Pool Price during each hour) | Demand Charge (per kW of peak metered demand per Day) |
|---------------------|---------------------------------------|--|---|---|---|
| Transmission | SAS-TOU1* \$0.00219 | SAS-TOU2* \$0.14457 | SAS-TOU3* \$0.00059 | SAS-TOU4* 5.73% | SAS-TOU5* \$0.26837 |

- Billing demand** shall be the higher of:
 - The highest metered demand during the billing period;
 - 85% of the highest metered demand in the 12-month period including and ending with the billing period;
 - the estimated demand;
 - the Transmission Contract Demand (TCD);
 - 50 kilowatts.
- The Peak Metered Demand is the highest metered demand in the billing period.

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Commercial/Industrial 150 kVA to <5,000 kVA
Distribution Connected
(2022 INTERIM RATE)

Price Schedule SAS-TOU (Continued)

Effective: April 1, 2022

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:

Local Access Fees (Rider LAF) – See Note
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
Short Term Adjustment (Rider K)

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Primary Commercial/Industrial 150 kVA to <5,000 kVA Distribution Connected (2022 INTERIM RATE)

Price Schedule SAS-TOUP

Effective: April 1, 2022

- For System Access Service, single or three-phase, that have a normal maximum demand of greater than or equal to 150 kVA and less than 5,000 kVA, for all Points of Service throughout the territory served by the Company from the Alberta Interconnected System. This rate is applicable to all sites that are served at the primary voltage of the transformer, normally with a delivery voltage of over 1,000 volts.
- The Point of Service must be equipped with interval data metering.

Price

- Charges for service in any one billing day shall be the sum of the Energy Charge, Capacity Charge, OSS Charge, Operating Reserve Charges and Demand Charge determined for each individual Point of Service:

| | Energy Charge (per kWh) | Capacity Charge (per kW of billing demand per Day) | OSS Charge (per kW per Day) | Operating Reserve (% x kWh delivered during each hour x Applicable Pool Price during each hour) | Demand Charge (per kW of peak metered demand per Day) |
|---------------------|-----------------------------------|--|---------------------------------------|---|---|
| Transmission | SAS-TOUP1* \$0.00216 | SAS-TOUP2* \$0.14602 | SAS-TOUP3* \$0.00059 | SAS-TOUP4* 5.66% | SAS-TOUP5* \$0.27297 |

- Billing demand** shall be the higher of:
 - The highest metered demand during the billing period;
 - 85% of the highest metered demand in the 12-month period including and ending with the billing period;
 - the estimated demand;
 - the Transmission Contract Demand (TCD);
 - 50 kilowatts.
- The Peak Metered Demand is the highest metered demand in the billing period.

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**Primary Commercial/Industrial 150 kVA to <5,000 kVA
Distribution Connected
(2022 INTERIM RATE)**

Price Schedule SAS-TOUP (Continued)

Effective: April 1, 2022

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:

Local Access Fees (Rider LAF) - Note
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
Short Term Adjustment (Rider K)

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Commercial/Industrial Greater than 5,000 kVA Distribution-Connected (2022 INTERIM RATE)

Price Schedule SAS-CS

Effective: April 1, 2022

- For System Access Service, single or three-phase, that have a maximum demand of greater than or equal to 5,000 kVA in the previous year, for all Points of Service throughout the territory served by the Company from the Alberta Interconnected System. This rate is also applicable to new sites that forecast to have a normal maximum demand of greater than or equal to 5,000 kVA. The Point of Service must be equipped with interval data metering.
- Each new site under this rate is required to enter into an Electric Service Agreement with EPCOR SYSTEM.

Price

- Charges for service in any one billing day shall be the sum of the Energy Charge, Capacity Charge, OSS Charge, Operating Reserve Charges and Demand Charge, determined for each individual Point of Service:

| | Energy Charge (per kWh) | Capacity Charge (per kW of billing demand per Day) | OSS Charge (per kW per Day) | Operating Reserve (% x kWh delivered during each hour x Applicable Pool Price during each hour) | Demand Charge (per kW of peak metered demand per Day) |
|---------------------|---------------------------------------|--|---|---|---|
| Transmission | SAS-CS1* \$0.00214 | SAS-CS2* \$0.12371 | SAS-CS3* \$0.00050 | SAS-CS4* 5.60% | SAS-CS5* \$0.27531 |

- Billing demand** shall be the higher of:
 - The highest metered demand during the billing period;
 - 90% of the highest metered demand in the 24-month period including and ending with the billing period;
 - the estimated demand;
 - the Transmission Contract Demand (TCD);
 - 50 kilowatts.
- The Peak Metered Demand is the highest metered demand in the billing period.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.



Commercial/Industrial Greater than 5,000 kVA Distribution-Connected (2022 INTERIM RATE)

Price Schedule SAS-CS (Continued)

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

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Commercial/Industrial Greater than 5,000 kVA Totalized Distribution-Connected (2022 INTERIM RATE)

Price Schedule SAS-CST

Effective: April 1, 2022

- For System Access Service, single or three-phase, that have a totalized maximum demand of greater than or equal to 5,000 kVA in the previous year, for all Points of Service throughout the territory served by the Company from the Alberta Interconnected System. This rate is also applicable to new sites that forecast to have a normal totalized maximum demand of greater than or equal to 5,000 kVA. The Point of Service must be equipped with interval data metering.
- Each new site under this rate is required to enter into an Electric Service Agreement with EPCOR SYSTEM.

Price

- Charges for service in any one billing day shall be the sum of the Capacity Charge, Energy Charge, Demand Charge, OSS Charge, Fixed POD Daily Charge and Operating Reserve Charges, determined for each individual Point of Service:

| | Capacity Charge (per kW of billing demand per Day) | Energy Charge (per kWh) | Operating Reserve (% x kWh delivered during each hour x Applicable Pool Price during each hour) | OSS Charge (per kW per Day) | Fixed Point of Delivery Daily Charge | Demand Charge (per kW of peak metered demand per Day) |
|---------------------|--|-----------------------------------|---|---------------------------------------|---|---|
| Transmission | SAS-CST3* \$0.15943 | SAS-CST4* \$0.00212 | SAS-CST5* 5.60% | SAS-CST6* \$0.00070 | SAS-CST7* \$386.37 | SAS-CST8* \$0.25102 |

- Billing demand** shall be the higher of:
 - The highest metered demand during the billing period;
 - 90% of the highest metered demand in the 24-month period including and ending with the billing period;
 - the estimated demand;
 - the Transmission Contract Demand (TCD);
 - 50 kilowatts.
- The Peak Metered Demand is the highest metered demand in the billing period.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.



Commercial/Industrial Greater than 5,000 kVA Totalized Distribution-Connected (2022 INTERIM RATE)

Price Schedule SAS-CST (Continued)

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:

Local Access Fees (Rider LAF) – See Note
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
Short Term Adjustment (Rider K)

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Direct Transmission-Connected (2022 INTERIM RATE)

Price Schedule SAS-DC

Effective: April 1, 2022

- For System Access Service, single or three-phase, for all Points of Service throughout the territory served by the Company from the Alberta Interconnected System, that are directly connected to a transmission substation, and do not make any use of System facilities owned by EPCOR System.
- The Point of Service must be equipped with interval data metering.

Price

- Charges for service in any one billing day shall be the sum of the Energy Charge, Demand Charge, OSS Charge and Operating Reserve Charges, determined for each individual Point of Service:

| | |
|---------------------|---|
| Transmission | The applicable rate(s) of the Alberta Electric System Operator Tariff |
|---------------------|---|

- **Total charges from the AESO for each Point of Delivery applicable to sites on this rate will be flowed through to such sites.**

Application

- 1) **Price Adjustments** - the following price adjustments (riders) may apply:

- Local Access Fees (Rider LAF) – See Note
- Temporary Adjustment (Rider G)
- Interim Adjustment (Rider J)
- Short Term Adjustment (Rider K)

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GENERATOR INTERCONNECTION

Distribution-Connected (2022 INTERIM RATE)

Price Schedule SAS-DGEN

Effective: April 1, 2022

- For Points of Service served by the Company from the Alberta Interconnected System, with on-site generating equipment connected to the System, which may be used to supply load at the same site.
- For interconnection of the generator to the Distribution System
- To charge Generators if the Point of Delivery attracts STS charges from the AESO
- The Point of Service must be equipped with bi-directional interval data metering, for both supply and demand, the cost of which will be in addition to the charges under this rate.

Price

- Charges for service in any one billing day shall be the sum of the STS charges from the AESO:

Capital Recovery Charges:

- The cost of the Incremental Interconnection Facilities will be determined as set out in Section 9.4 of the Terms and Conditions for System Service Connections. The total amount will be collected from the customer in accordance with Section 9.5 of the Terms and Conditions for System Service Connections. A contract will be arranged between the customer and the Company, specifying the contract term and the monthly amount, which will be calculated using the Company's Rate of Return and Depreciation in effect at the commencement of the contract term.
- The Generating customer will be required to pay all replacement costs for incremental facilities as per Section 9.4 of the Terms and Conditions for System Service Connections.

Application

- 1) Price Adjustments** - the following price adjustments (riders) may apply:

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Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

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STREET LIGHTING SERVICE (2022 INTERIM RATE)

Price Schedule SAS-SL

Effective: April 1, 2022

- To the Retailer for services owned by the City of Edmonton for Street Lighting Service

Price

- Charges for service in any one billing month are the sum of the Demand Charges.

| | |
|---------------------|---|
| | Demand Charge (per kW per Day) |
| Transmission | SAS-SL1* \$0.19227 |

- Billing demand for the Transmission charges shall be 90% of the highest metered demand in the 12-month period including and ending with the billing period.

Application

- Price Adjustments** – the following price adjustments (riders) may apply:

- Local Access Fees (Rider LAF) – See note
- Temporary Adjustment (Rider G)
- Interim Adjustment (Rider J)
- Short Term Adjustment (Rider K)

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Traffic Control (2022 INTERIM RATE)

Price Schedule SAS-TL

Effective: April 1, 2022

- For services owned by the City of Edmonton for Traffic Lights and other Traffic Control Service.

Price

- Charges for service in any one billing month are the sum of the Demand Charges.

| | |
|---------------------|---|
| | Demand Charge (per kW per Day) |
| Transmission | SAS-TL1* \$0.80811 |

- Billing demand for the Transmission charges shall be 90% of the highest metered demand in the 12-month period including and ending with the billing period.

Application

- 1) **Price Adjustments** – the following price adjustments (riders) may apply:

- Local Access Fees (Rider LAF) – See Note
- Temporary Adjustment (Rider G)
- Interim Adjustment (Rider J)
- Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

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Security Lighting Service (2022 INTERIM RATE)

Price Schedule SAS-SEL

Effective: April 1, 2022

- For existing unmetered Security Light Service. This rate is not available to new services.

Price

- Charges for service in any one billing month are the sum of the Demand Charges, determined for each individual Point of Service.

| | |
|---------------------|---|
| | Demand Charge (per kW per Day) |
| Transmission | SAS-SEL1* \$0.18202 |

- Billing demand for the Transmission charges shall be 90% of the highest metered demand in the 12-month period including and ending with the billing period.

Application

- 1) **Price Adjustments** – the following price adjustments (riders) may apply:

- Local Access Fees (Rider LAF) – See Note
- Temporary Adjustment (Rider G)
- Interim Adjustment (Rider J)
- Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

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Lane Lighting Service (2022 INTERIM RATE)

Price Schedule SAS-LL

Effective: April 1, 2022

- For the services owned by the City of Edmonton for Lane Lights.

Price

- Charges for service in any one billing month are the sum of the Demand Charges.

| | |
|---------------------|---|
| | Demand Charge (per kW per Day) |
| Transmission | SAS-LL1* \$0.20174 |

- Billing demand for the Transmission charges shall be 90% of the highest metered demand in the 12-month period including and ending with the billing period.

Application

- Price Adjustments** – the following price adjustments (riders) may apply:

Local Access Fees (Rider LAF)- See Note
 Temporary Adjustment (Rider G)
 Interim Adjustment (Rider J)
 Short Term Adjustment (Rider K)

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**TEMPORARY ADJUSTMENT*****Rider G - Balancing Pool Rider******Effective: April 1, 2022***

- Applicable to all customers, at points of service, throughout the territory served by the Company for energy consumption.
- Current Rider G rates are available on EPCOR's website:
<https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/power-tariffs-terms-and-conditions-edmonton.aspx>

| Rate Schedule | Energy Charge | Demand Charge per KW or KVA per Day | OSS Charge | Operating Reserve |
|---------------|---------------|-------------------------------------|------------|-------------------|
| SAS-R | N/A | N/A | N/A | N/A |
| SAS-SC | N/A | N/A | N/A | N/A |
| SAS-MC | N/A | N/A | N/A | N/A |
| SAS-TOU | N/A | N/A | N/A | N/A |
| SAS-TOUP | N/A | N/A | N/A | N/A |
| SAS-CS | N/A | N/A | N/A | N/A |
| SAS CST | N/A | N/A | N/A | N/A |
| SAS-DC | N/A | N/A | N/A | N/A |
| SAS-DGEN | N/A | N/A | N/A | N/A |
| SAS-SL | N/A | N/A | N/A | N/A |
| SAS-TL | N/A | N/A | N/A | N/A |
| SAS-SEL | N/A | N/A | N/A | N/A |
| SAS-LL | N/A | N/A | N/A | N/A |

Note: Rider G does not apply to Rider LAF and Rider J.

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**INTERIM ADJUSTMENT*****Rider J - SAS True-Up Rider******Effective: April 1, 2022***

- Applies to all electric service throughout the territory served by the Company when a charge or refund is approved by the AUC.
- Current Rider J rates are available on EPCOR's website:
<https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/power-tariffs-terms-and-conditions-edmonton.aspx>

| Rate Schedule | Energy Charge | Demand Charge per KW or KVA per Day | OSS Charge | Operating Reserve |
|---------------|---------------|-------------------------------------|------------|-------------------|
| SAS-R | N/A | N/A | N/A | N/A |
| SAS-SC | N/A | N/A | N/A | N/A |
| SAS-MC | N/A | N/A | N/A | N/A |
| SAS-TOU | N/A | N/A | N/A | N/A |
| SAS-TOUP | N/A | N/A | N/A | N/A |
| SAS-CS | N/A | N/A | N/A | N/A |
| SAS-CST | N/A | N/A | N/A | N/A |
| SAS-DC | N/A | N/A | N/A | N/A |
| SAS-DGEN | N/A | N/A | N/A | N/A |
| SAS-SL | N/A | N/A | N/A | N/A |
| SAS-TL | N/A | N/A | N/A | N/A |
| SAS-SEL | N/A | N/A | N/A | N/A |
| SAS-LL | N/A | N/A | N/A | N/A |

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SHORT-TERM ADJUSTMENT

Rider K - Transmission Charge Deferral Account True-Up Rider ***Effective: April 1, 2022***

- Applies to all electric service throughout the territory served by the Company when a charge or refund is approved by the AUC.
- Current Rider K rates are available on EPCOR's website:
<https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/power-tariffs-terms-and-conditions-edmonton.aspx>

| Rate Schedule | Energy Charge | Demand Charge per KW or KVA per Day | OSS Charge | Operating Reserve |
|---------------|---------------|-------------------------------------|------------|-------------------|
| SAS-R | - | N/A | N/A | N/A |
| SAS-SC | - | N/A | N/A | N/A |
| SAS-MC | - | N/A | N/A | N/A |
| SAS-TOU | - | N/A | N/A | N/A |
| SAS-TOUP | - | N/A | N/A | N/A |
| SAS-CS | - | N/A | N/A | N/A |
| SAS-CST | - | N/A | N/A | N/A |
| SAS-DC | - | N/A | N/A | N/A |
| SAS-DGEN | - | N/A | N/A | N/A |
| SAS-SL | - | N/A | N/A | N/A |
| SAS-TL | - | N/A | N/A | N/A |
| SAS-SEL | - | N/A | N/A | N/A |
| SAS-LL | - | N/A | N/A | N/A |

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**Table 3: EDTI's 2022 System Access Service Rate Schedules
(2022 INTERIM RATE)**

| Rate Class | Cell Reference | Value | Description |
|--|----------------|-------------|---|
| Residential | SAS-R1 | \$0.03462 | / kWh of Energy Charge |
| Commercial/ Industrial Service <50 kVA | SAS-SC1 | \$0.03791 | / kWh of Energy Charge |
| Commercial/ Industrial Service 50 kVA to Less Than 150 kVA | SAS-MC1 | \$0.11809 | /kVA/day of Capacity Charge |
| Commercial/ Industrial Service 50 kVA to Less Than 150 kVA | SAS-MC2 | \$0.00490 | / kWh of Energy Charge |
| Commercial/ Industrial Service 50 kVA to Less Than 150 kVA | SAS-MC3 | \$0.23173 | /kVA/day of Demand Charge |
| 150 to 5000 kVA (Secondary) | SAS-TOU1 | \$0.00219 | / kWh of Energy Charge |
| 150 to 5000 kVA (Secondary) | SAS-TOU2 | \$0.14457 | /kW/day of Capacity Charge |
| 150 to 5000 kVA (Secondary) | SAS-TOU3 | \$0.00059 | /kW/day of Other System Support Charge |
| 150 to 5000 kVA (Secondary) | SAS-TOU4 | 5.73% | Operating Reserve Charge (Total Energy x OR% x Pool Price) |
| 151 to 5000 kVA (Secondary) | SAS-TOU5 | \$0.26837 | /kW/day of Demand Charge |
| 150 to 5000 kVA (Primary) | SAS-TOUP1 | \$0.00216 | / kWh of Energy Charge |
| 150 to 5000 kVA (Primary) | SAS-TOUP2 | \$0.14602 | /kW/day of Capacity Charge |
| 150 to 5000 kVA (Primary) | SAS-TOUP3 | \$0.00059 | /kW/day of Other System Support Charge |
| 150 to 5000 kVA (Primary) | SAS-TOUP4 | 5.66% | Operating Reserve Charge (Total Energy x OR% x Pool Price) |
| 151 to 5000 kVA (Primary) | SAS-TOUP5 | \$0.27297 | /kW/day of Demand Charge |
| > 5000 kVA | SAS-CS1 | \$0.00214 | / kWh of Energy Charge |
| > 5000 kVA | SAS-CS2 | \$0.12371 | /kW/day of Capacity Charge |
| > 5000 kVA | SAS-CS3 | \$0.00050 | /kW/day of Other System Support Charge |
| > 5000 kVA | SAS-CS4 | 5.60% | Operating Reserve Charge (Total Energy x OR% x Pool Price) |
| > 5000 kVA | SAS-CS5 | \$0.27531 | /kW/day of Demand Charge |
| CST | SAS-CST3 | \$0.15943 | /kW/day of Capacity Charge |
| CST | SAS-CST4 | \$0.00212 | / kWh of Energy Charge |
| CST | SAS-CST5 | 5.60% | Operating Reserve Charge (Total Energy x OR% x Pool Price) |
| CST | SAS-CST6 | \$0.00070 | /kW/day of Other System Support Charge |
| CST | SAS-CST7 | \$386.37 | Daily Charge Multiplied by POD Percentage |
| CST | SAS-CST8 | \$0.25102 | /kW/day of Demand Charge |
| Direct Connects to AESO | SAS-DC1 | Flowthrough | / kWh of Energy Charge |
| Direct Connects to AESO | SAS-DC2 | Flowthrough | /kW/day of Demand Charge |
| Direct Connects to AESO | SAS-DC3 | Flowthrough | /kW/day of Other System Support Charge |
| Direct Connects to AESO | SAS-DC4 | Flowthrough | Pool Price Charge (Total Energy) |
| Direct Connects to AESO | SAS-DC5 | Flowthrough | Fixed Point of Delivery Daily Charge Multiplied by applicable Substation Fraction |

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| Rate Class | Cell Reference | Value | Description |
|-----------------------------|----------------|-----------|--------------------------|
| Photo Eye (Street Lights) | SAS-SL1 | \$0.19227 | /kW/day of Demand Charge |
| Continuous Operating Load | SAS-TL1 | \$0.80811 | /kW/day of Demand Charge |
| Photo Eye (Security Lights) | SAS-SEL1 | \$0.18202 | /kW/day of Demand Charge |
| Photo Eye (Lane Lights) | SAS-LL1 | \$0.20174 | /kW/day of Demand Charge |

Table 4: EDTI's 2022 Customer Specific Loss Factor and Operating Reserve Percentage

| Rate Class | Cell Reference | CS Loss Factor | SAS-CS4 | Description |
|---------------------|----------------|----------------|---------|--|
| > 5000 kW - Primary | CS20 | 0.16% | 5.60% | Specific Distribution Loss Factor - CS20 |
| > 5000 kW - Primary | CS21 | 0.35% | 5.61% | Specific Distribution Loss Factor - CS21 |
| > 5000 kW - Primary | CS22 | 1.35% | 5.67% | Specific Distribution Loss Factor - CS22 |
| > 5000 kW - Primary | CS23 | 0.18% | 5.60% | Specific Distribution Loss Factor - CS23 |
| > 5000 kW - Primary | CS24 | 0.09% | 5.60% | Specific Distribution Loss Factor - CS24 |
| > 5000 kW - Primary | CS25 | 0.20% | 5.60% | Specific Distribution Loss Factor - CS25 |
| > 5000 kW - Primary | CS26 | 1.44% | 5.67% | Specific Distribution Loss Factor - CS26 |
| > 5000 kW - Primary | CS27 | 0.20% | 5.60% | Specific Distribution Loss Factor - CS27 |
| > 5000 kW - Primary | CS28 | 0.43% | 5.61% | Specific Distribution Loss Factor - CS28 |
| > 5000 kW - Primary | CS29 | 0.38% | 5.61% | Specific Distribution Loss Factor - CS29 |
| > 5000 kW - Primary | CS30 | 0.01% | 5.59% | Specific Distribution Loss Factor - CS30 |
| > 5000 kW - Primary | CS31 | 0.18% | 5.60% | Specific Distribution Loss Factor - CS31 |
| > 5000 kW - Primary | CS32 | 0.19% | 5.60% | Specific Distribution Loss Factor - CS32 |
| > 5000 kW - Primary | CS33 | 1.37% | 5.67% | Specific Distribution Loss Factor - CS33 |
| > 5000 kW - Primary | CS34 | 0.10% | 5.60% | Specific Distribution Loss Factor - CS34 |
| > 5000 kW - Primary | CS35 | 0.30% | 5.61% | Specific Distribution Loss Factor - CS35 |
| > 5000 kW - Primary | CS37 | 0.00% | 5.59% | Specific Distribution Loss Factor - CS37 |
| > 5000 kW - Primary | CS38 | 0.12% | 5.60% | Specific Distribution Loss Factor - CS38 |
| > 5000 kW - Primary | CS39 | 0.72% | 5.63% | Specific Distribution Loss Factor - CS39 |
| > 5000 kW - Primary | CS40 | 1.27% | 5.66% | Specific Distribution Loss Factor - CS40 |
| > 5000 kW - Primary | CS41 | 0.67% | 5.63% | Specific Distribution Loss Factor - CS41 |
| > 5000 kW - Primary | CS42 | 0.57% | 5.62% | Specific Distribution Loss Factor - CS42 |
| > 5000 kW - Primary | CS43 | 0.51% | 5.62% | Specific Distribution Loss Factor - CS43 |
| > 5000 kW - Primary | CS44 | 0.47% | 5.62% | Specific Distribution Loss Factor - CS44 |
| > 5000 kW - Primary | CS45 | 0.59% | 5.62% | Specific Distribution Loss Factor - CS45 |
| > 5000 kW - Primary | CS46 | 0.57% | 5.62% | Specific Distribution Loss Factor - CS46 |
| > 5000 kW - Primary | CS49 | 1.04% | 5.65% | Specific Distribution Loss Factor - CS49 |

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