

Electric Vehicle Preliminary Consultation Information Request (EVPCIR)



Please complete a separate EVPCIR form for each site requested and submit it to EPCOR by email:

Email: EV.EEDO@epcor.com

Subject: Electric Vehicle Preliminary Consultation Information Request

1. Instructions

This form is intended for use by customers that have flexibility in where they can install their planned electric vehicle supply equipment (EVSE). Please only proceed with this form if the proposed EVSE project is for non-residential applications.

All fields are required, unless otherwise noted, to enable the preliminary connection assessment. The customer does not need to commit to any information provided in the EVPCIR. Changes can be made when submitting a written connection request. Please note that the preliminary consultation process does not consider the full range of technical evaluations that would be performed by EPCOR. Once a complete EVPCIR is submitted to EPCOR, EPCOR will respond with an Electric Vehicle Preliminary Consultation Report (EVPCR), which provides additional information on the potential complexity of the connection of the proposed EVSE. The report(s) is/are non-binding and for informational purposes only. Capacity is not reserved upon completion of an EVPCR, capacity is reserved upon execution of the Offer to Connect.

All kVA capacity information in this form should be in alternating current (AC) power.

2. EPCOR contact information

2.01 Contact information	
Distributor name	EPCOR Electricity Distribution Ontario Inc.
Department name	Engineering
Department address	43 Stewart Road
Department city	Collingwood
Postal code	L9Y 4M7
Department phone number	705-445-1800
Department email	EV.EEDO@epcor.com

3. General customer account information

3.01 Application information	
Project name	
Application submission date (YYYY/MM/DD)	
3.02 Customer contact information	
Company name	
Customer type	
Customer representative (individual name)	
Corporate address (if applicable)	
City	
Postal code (A0A 0A0)	

Fax (optional)	
Phone number	
Email	

4. Project information

4.01 Is this EVPCR for multiple sites? (if applicable)	
Number of sites	
4.02 Project nameplate and type	
Existing or new service	<input type="checkbox"/> Existing <input type="checkbox"/> New
Proposed maximum capacity of EVSE only (AC capacity of EVSE)	kVA
Total customer peak demand estimate (AC capacity including EVSE)	kVA
Monthly customer peak demand (if known)	
Month	Proposed customer peak demand estimate
January	kVA
February	kVA
March	kVA
April	kVA
May	kVA
June	kVA
July	kVA
August	kVA
September	kVA
October	kVA
November	kVA
December	kVA
Proposed connection type (if known)	
Single or three-phase	<input type="checkbox"/> Single <input type="checkbox"/> Three
Proposed amps	
Proposed volts	
Number of Level 2 chargers (if known)	
Number of Level 3 chargers (if known)	
Will chargers utilize load management?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown

5. Project site information

5.01 Existing account holder

Existing account number (if applicable)

Existing account holder name (if applicable)

5.02 Site information

Site address

Site city/town/township

Site postal code (A0A 0A0)

Site GPS coordinates

6. Other information

6.01 Other information

In the comment box below, the customer can provide any additional information related to the EVSE project that wasn't covered in the previous sections. This might include details such as anticipated hourly demand profile (in kWh), specific make/model of EVSE to be installed, smart charge capability, intended end use (public, private or institutional). Such supplementary details, beyond the required information outlined above, may assist EPCOR in preparing the EVPCR by offering insights into potential connection impacts.

If the customer is providing supplemental documents with the EVPCIR, please list them below.

Office use only

Date received: _____ Date returned incomplete: _____

Date the EVPCIR was submitted: _____